

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC032450A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000578X8. Well Name and No.
SOUTH MATTIX 369. API Well No.
30-025-26354-00-S110. Field and Pool, or Exploratory
FOWLER
UPPER FOWLER11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OCCIDENTAL PERMIAN LP

Contact: DAVID STEWART

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432.685.5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R37E NWNE 990FNL 2310FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF

OR OTHER DATA

TYPE OF SUBMISSION

TY

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Recon.☐ Temporarily☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate completion date. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent manholes. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/26/15 - MIRU PU, unseat pump, POOH w/ rods & pump

10/27/15 - NDWH, NU BOP, rel TAC, POOH w/ tbq.

10/28/15 - RIH w/ CIBP & set @ 6202', circ hole w/ 10# MLF. test CIBP to 700#, tested good.
Notified Paul Flowers-BLM, M&P 30sx CL Cmt from 6202-6021' Calc TOC. PUH to 5875', M&P 35sx cmt, PUH, WOC.

10/29/15 - RIH & tag cmt @ 5681', witnessed by Paul Flowers-BLM. PUH to 5129', M&P 60sx CL Cmt, PUH, WOC. RIH & tag cmt @ 4722', PUH to 3757', M&P 35sx CL Cmt, PUH, WOC.

10/30/15 - RIH & tag cmt @ 3529', witnessed by Paul Flowers-BLM. PUH to 3268', M&P 35sx CL Cmt

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.RECLAMATION
DUE 5-3-16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322574 verified by the BLM Well Information System

For OCCIDENTAL PERMIAN LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 11/13/2015 (16LJ0073SE)

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

M&B/OCD 12/3/2015

DEC 03 2015

JH

Additional data for EC transaction #322574 that would not fit on the form

32. Additional remarks, continued

w/ 3% CaCl₂, PUH, WOC. RIH & tag cmt @ 3004', witnessed by Paul Flowers-BLM. PUH to 2316', M&P 35sx CL C cmt, PU, WOC.

11/2/15 - RIH & tag cmt @ 2154', witnessed by Jack Johnson-BLM, POOH. RIH & set pkr @ 945', RIH & perf @ 1110', attempt to EIR, pressure to 1700#, no rate. Rec approval Jack Johnson-BLM to spot plug. RIH to 1174', M&P 35sx CI C cmt, PUH, WOC. RIH & tag cmt @ 966'.

11/3/15 - RIH & perf @ 200', EIR @ 3BPM @ 100# w/ full returns. ND BOP, NU Adapter, M&P 85sx CI C cmt, w/ full returns, circ cmt to surface, visually verify. RDPU.