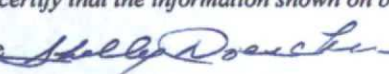


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-42779
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Encore M State
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		6. Well Number: 019
8. Name of Operator Breitburn Operating LP		9. OGRID 370080
10. Address of Operator 1401 McKinney Street, Suite 2400 Houston, Texas 77010		11. Pool name or Wildcat Blinberry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz; Abo
12. Location	Unit Ltr	Section
Surface:	I	20
BH:	I	20
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
10/13/2015	10/25/2015	10/28/2015
16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.) 3371 GR	
05/20/2015		
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
7620'	7511'	No
21. Type Electric and Other Logs Run		
GR/CAL/DEN/NEU/HDIL		
22. Producing Interval(s), of this completion - Top, Bottom, Name		
7234 - 7358 Devonian		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J-55	1,260'
8 5/8"	32# J-55	4,020'
5 1/2"	20# L-80	7,600'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8", 6.5#, L-80	7213'	7213'
26. Perforation record (interval, size, and number)		
7234 - 7242, 7244 - 7246, 7296 - 7304, 7346 - 7348, 7353 - 7358.		
60 0.51" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
7360'	Spot 125 gal. acid	
7234' - 7358'	Acidize w/ 2,000 gal 15% NEFE Hcl acid and 90 ball sealers	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/08/2015	Flowing	Prod.
Date of Test	Hours Tested	Choke Size
11/08/2015	24	50/64
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	667	610
Water - Bbl.	Gas - Oil Ratio	
46		
Flow Tubing Press. 90#	Casing Pressure SI	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
667	610	46
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
flared		
31. List Attachments		
Forms C-104 NW, C-102 (logs previously sent)		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Shelly Doescher	Agent
E-mail Address	Date	
shelly_doescher@yahoo.com	11/19/2015	

DEC 03 2015

DEC 04 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhydrite 1,106'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,674'	T. Woodford 7,204'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,868'	T. Devonian 7,231'	T. Cliff House	T. Leadville
T. Queen 3,406'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3,632'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,893'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,081'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5,467'	T. Gr. Wash	T. Dakota	
T. Tubb 6,130'	T. Delaware Sand	T. Morrison	
T. Drinkard 6,258'	T. Bone Springs	T. Todilto	
T. Abo 6,633'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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