

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM14492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well HOBBS OGD
 Oil Well Gas Well Other

2. Name of Operator NOV 30 2015
 BTA OIL PRODUCERS Contact: PAM INSKEEP
E-Mail: pinskeep@btaoil.com

3a. Address RECEIVED
 104 SOUTH PECOS STREET
 MIDLAND, TX 79701

3b. Phone No. (include area code)
 Ph: 432-682-3753
 Fx: 432-683-0325

8. Well Name and No.
8105 JV-P MESA 2H

9. API Well No.
30-025-41289-00-X1

10. Field and Pool, or Exploratory
JENNINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 11 T26S R32E NWNW 330FNL 430FWL

11. County or Parish, and State
 LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Undesirable Event
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/2015 5:30 p.m. While frac'ing the 2nd stage, in completion operations for this well, the 5-1/2" csg failed surface fracture at the WH. An estimated 4200 bbls of fresh wtr/frac fluid - 1% oil cut - was released to the ground. All was contained within the berm. Well was still flowing at an estimated 3 BPM. Wild Well Control was called in for assistance.

1/13/2015 8:00 a.m. Tomos of overriding, NMOCD, Jim Amos, BLM, Ruth Horowitz, NMED, Darryl Harvey, NRC, were contacted with notice of the release.

1/13/2015 mid-afternoon, well was 100% controlled. 4100 bbls fluid recovered.

All fluid was disposed of at the Mesquite Paduca SWD #1 (30-025-27616), COG Pintail 3 Fed SWD (30-025-41208). Current plan: Pressure down well to production facility, kill well, pull csg & repair, cmt csg above existing TOC. Flow test with frac. Temp survey, csg test chart, and digital CBL were provided to Jim Amos, BLM.

1/14/2015 Advised Jim Amos, BLM, of updated recovery volume and cause of failure (fairly certain

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #288700 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0012SE)**

Name (Printed/Typed) PAM INSKEEP Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 01/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 07 2015

Handwritten initials

Additional data for EC transaction #288700 that would not fit on the form

32. Additional remarks, continued

parted csg in a coupling).