

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unif.-Agreement Name <b>Mae F Curry</b> <309145> 6. Well Number: <b>003</b> <span style="color: blue; font-weight: bold;">HOBBS OGD</span> <span style="color: blue; font-weight: bold;">DEC 08 2015</span>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DHC-4769</b>	
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8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b> <span style="color: blue; font-weight: bold;">RECEIVED</span>
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10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>	11. Pool name or Wildcat <b>Paddock49210/Hardy;Bli29710/Hardy;T-D29760</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	7	21S	37E	1	660	N	660	W	Lea
<b>BH:</b>										

13. Date Spudded <b>04/03/2002</b>	14. Date T.D. Reached <b>04/19/2002</b>	15. Date Rig Released <b>04/19/2002</b>	16. Date Completed (Ready to Produce) <b>08/17/2015</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3490' GL</b>
18. Total Measured Depth of Well <b>6985'</b>		19. Plug Back Measured Depth <b>6920'</b>		20. Was Directional Survey Made? ---
21. Type Electric and Other Logs Run ---				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Paddock 5664'-5753'; Blinebry 5758'-5878'; Tubb-Drinkard 6790'-6810'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1295'	12-1/4"	600 sx C	
5-1/2"	15.5#	6982'	7-7/8"	1525 sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6820'	

26. Perforation record (interval, size, and number) <b>Paddock 5664'-5753' (1 SPF, 19 holes) Producing</b> <b>Blinebry 5758'-5878' (1 SPF, 11 holes) Producing</b> <b>Tubb-Drinkard 6790'-6810' (4 SPF, 80 holes) Producing</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5664' - 5878'</td> <td>4000 gal acid; 24,990 gal Pad; 69,762 gal gel; 124,720# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5664' - 5878'	4000 gal acid; 24,990 gal Pad; 69,762 gal gel; 124,720# sand				
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**28. PRODUCTION**

Date First Production <b>08/17/2015</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Rod Pump</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>08/19/2015</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1.05</b>	Gas - MCF <b>379</b>	Water - Bbl. <b>33</b>	Gas - Oil Ratio <b>36.10</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>37.0</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By <b>Apache Corp.</b>
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31. List Attachments  
**C-104's**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <b>Reesa Fisher</b>	Printed Name <b>Reesa Fisher</b>	Title <b>Sr. Staff Reg Analyst</b>	Date <b>11/30/2015</b>
E-mail Address <b>Reesa.Fisher@apachecorp.com</b>			

**DEC 08 2015** DM

