

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
DEC 01 2015
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032650B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3a. Address
PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1795 FNL & 1795 FWL, SENW, SEC. 24, T25S, R37E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH JUSTIS UNIT F #20

9. API Well No.
30-025-22742

10. Field and Pool or Exploratory Area
JUSTIS;BLINEBRY-TUBB-DRKD

11. County or Parish, State
TA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF N

TYPE OF SUBMISSION	TYPE OF		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> E
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> E
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomple
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

E-PERMITTING <SWD
CONVERSION
RETURN TO
CSNG
INT TO PA
ENVIRO
P&A NR
INJECTION
RBDMS
TA
CHG LOC
P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/27-28/15 RU wireline. RIH w/ 5 1/2" CIBP on wireline and set at 4915'. Make 2 wireline dump bailer runs and place 4 sxs Class H cmt (+/-40') on top of plug. Load csg with pkr fluid and test csg to 500# for 30 min for company test.

10/30/15 RU wireline. RIH and tag top of cmt plug at 4870', 45' cmt on top of plug. Make wireline dump bailer run and place 2 sxs Class H cmt on top of current cement plug and bridge plug. Estimate 60-65' of cmt now on top of CIBP. Job witnessed by Steven Bailey (BLM).

Note: The tubing was pulled previously on 8/27/12 following an unsuccessful fishing tubing fishing job.

10/30/15 Run MIT. RU pump truck and chart recorder. Perform MIT at 602# for 30 min. OK. Chart attached Along with current wellbore diagram. Well is now TA'd.

Oct 16, 2016 Approval
After 12 months from the well must be online
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LAURA PINA Title COMPLIANCE COORDINATOR

Signature *Laura Pina* Date 11/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Office
Date
NOV 30 2015
Kenneth Rennick

ACCEPTED FOR RECORD
PETROLEUM ENGINEER
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to submit and report to the Bureau of Land Management United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

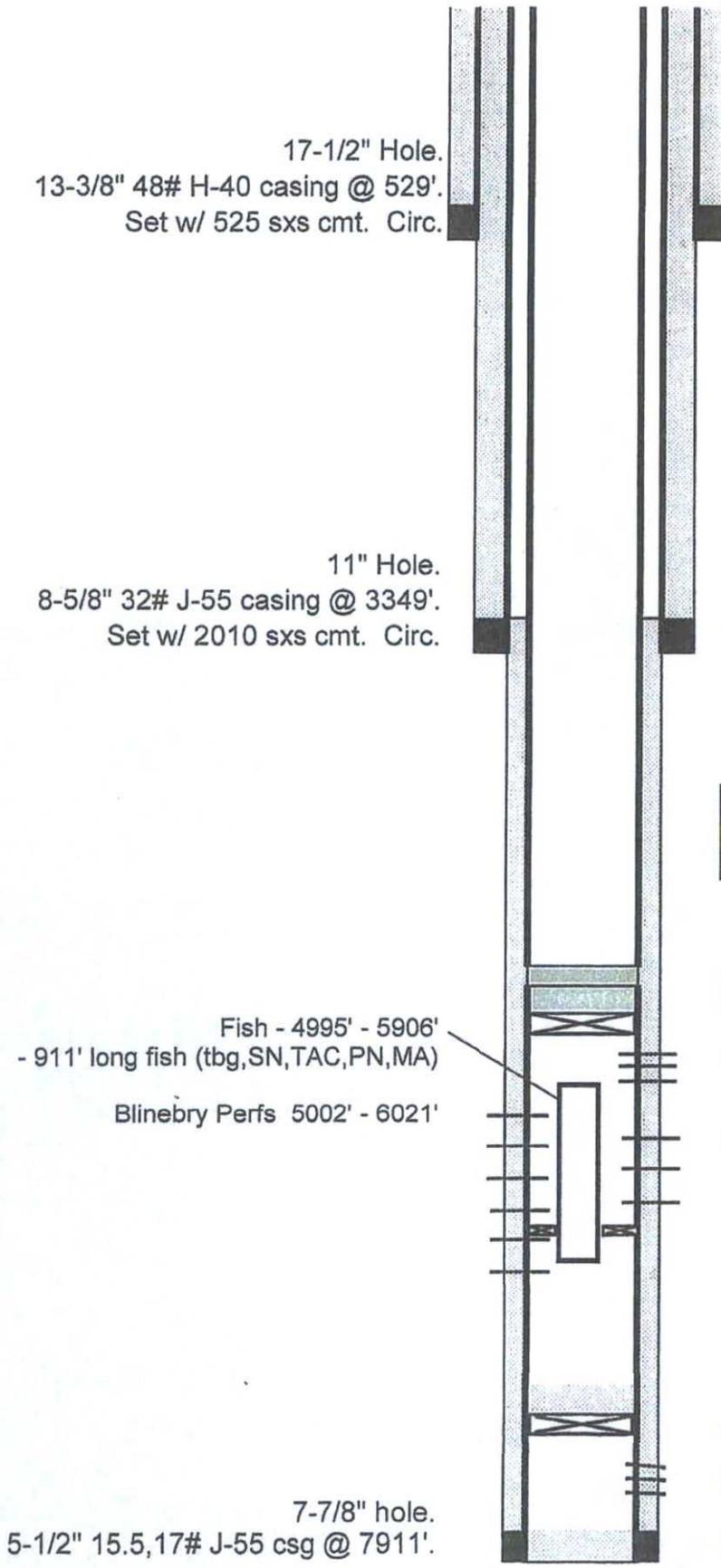
MJB/OCD 12/1/2015
BB 12/8/15
DEC 09 2015
OK
Omb
12/4/15

WELLBORE SCHEMATIC

South Justis Unit F #20

(Getty Oil Co- Justis McKee Unit #128 &
A.B.Coates C #28)

1795' FNL & 1795' FWL (F)
Sec 24, T-25S, R-37E, Lea Co., NM
API 30-025-22742
KB-3090', GL-3078', 12'KB
Spudded 09/25/68
Completed 12/05/68



17-1/2" Hole.
13-3/8" 48# H-40 casing @ 529'.
Set w/ 525 sxs cmt. Circ.

11" Hole.
8-5/8" 32# J-55 casing @ 3349'.
Set w/ 2010 sxs cmt. Circ.

Fish - 4995' - 5906'
- 911' long fish (tbg,SN,TAC,PN,MA)
Blinebry Perfs 5002' - 6021'

7-7/8" hole.
5-1/2" 15.5,17# J-55 csg @ 7911'.

TOC @ 3200' by TS

CURRENT SKETCH AFTER TA

4920'-CIBP + 40' (4 sxs. CI H Cmt) +
20' (2 sxs CI. H cmt)

Blinebry Perfs 4970' - 4992'

Blinebry Perfs 5361' - 5564'

CIBP @ 7730' w/10' cmt

McKee Perfs @ 7753' to 7880'

PBD @ 7900'

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