

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42469 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number: 953
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NOV 06 2015

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 157984 11. Pool name or Wildcat Hobbs; Grayburg - San Andres
8. Name of Operator Occidental Permian LTD 10. Address of Operator P.O. Box 4294 Houston, TX 77210	RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	18	18-S	38-E		837	S	1277	E	Lea
BH:	I	18	18-S	38-E		1815	S	1277	E	Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
07/31/2015	08/03/2015	08/05/2015	08/17/2015	3660.8 GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
4770	4766	No	Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4372 - 4640 San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1610	12 1/4	Cl. C 650 sx	0
7	26	4760	8 3/4	Cl. C 220 sx	0
7	26	3941	8 3/4	Cl. C 580 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4314	4322

26. Perforation record (interval, size, and number) 4372 -4640 4 spf/440 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4372 - 4640</td> <td>acid job w/ 4600 gal 15% NEFE</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4372 - 4640	acid job w/ 4600 gal 15% NEFE
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood

31. List Attachments C102, Inclination Report, Logs, Chart	30. Test Witnessed By E-PERMITTING -- New Well _____ Comp <u>F.M. P&A</u> TA _____ CSNG <u>Loc Chng</u> <u>RAOMS GC</u> ReComp _____ Add New Well _____ Cancl Well _____ Create Pool _____
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____

I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief

Signature April Hood Printed Name April Hood Title Regulatory Coordinator Date 11/05/2015

E-mail Address april_hood@oxy.com

DEC 09 2015

BS 12/9/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler		T. Canyon	T. Ojo Alamo
T. Salt	1703	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2800	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3064	T. Devonian	T. Cliff House
T. Queen	3610	T. Silurian	T. Menefee
T. Grayburg	3964	T. Montoya	T. Point Lookout
T. San Andres	4261	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	3064	264	interbedded brown-red gray soft shale fine sand, anhydrite, and reddish brown salt stringers				
3064	3610	546	mainly gray, dense anhydrite inter- bedded with minor red shale and red-gray sandstone				
3610	3964	354	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydrite dolomite				
3964	4261	297	interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4261			dolomite				