

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 05412 03928 ✓
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
8. Well Number 75 ✓
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION	
2. Name of Operator CHEVRON MIDCONTINENT, L. P. ✓	
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705	
4. Well Location DATUM Y-LAT X-LONG Unit Letter C : 330 feet from the NORTH line and 2970 feet from the EAST line Section 12 Township 17-S Range 36-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON X	REMI	CONVERSION ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COM	RETURN TO ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASI	CSNG ☐
DOWNHOLE COMMINGLE ☐			ENVIRO ☐
CLOSED-LOOP SYSTEM ☐			CHG LOC ☐
OTHER: ☐		OTHER: ☐	INT TO PA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" @ 335' TOC SURF, 8 5/8" 24 & 32# @ 3,369' TOC SURF, 5 1/2" 15.# @ 6,094' TOC UNKNOWN, OPEN HOLE 6,040'-6,110'.**

AS EARLY AS JANUARY 11, 2016 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. POOH W/ PKR. SET 5 1/2" CIBP @ 6,026'. RIH TO 6,026', CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CMT FROM 6,026'-5,800', WOC, TAG. & TEST. ✓

PERF & SQZ 75 SX CL "C" CEMENT FROM 4,710'-4,500', WOC & TAG

PERF & SQZ 75 SX CL "C" CEMENT FROM 3,420'-3,220', WOC & TAG (INTER. SHOE)

PERF & SQZ 75 SX CL "C" CEMENT FROM ²²⁰⁰ 2250'-2,000', WOC & TAG.

PERF & SQZ 75 SX CL "C" CEMENT FROM 875'-675', WOC & TAG

PERF & CIR @ 385' MIX & CIR 125 SX CL "C" CEMENT FROM 385' BACK TO SURFACE ON ALL THREE STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 12 / 07 / 15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only Mark White TITLE Compliance Officer DATE 12/9/2015
APPROVED BY: Mark White TITLE Compliance Officer DATE 12/9/2015
Conditions of Approval (if any):

DEC 10 2015

Wellbore Diagram LPU 75

Created: 08/26/08 By: N Cayce
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 330'FNL 2970' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Water injection

Well #: 75 St. Lse: E-388
 API: 30-025-03928
 Unit Ltr.: C Section: 12
 TSHP/Rng: 17S 36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Elevation: 3833' DF
 Chevno: _____

Surface Casing

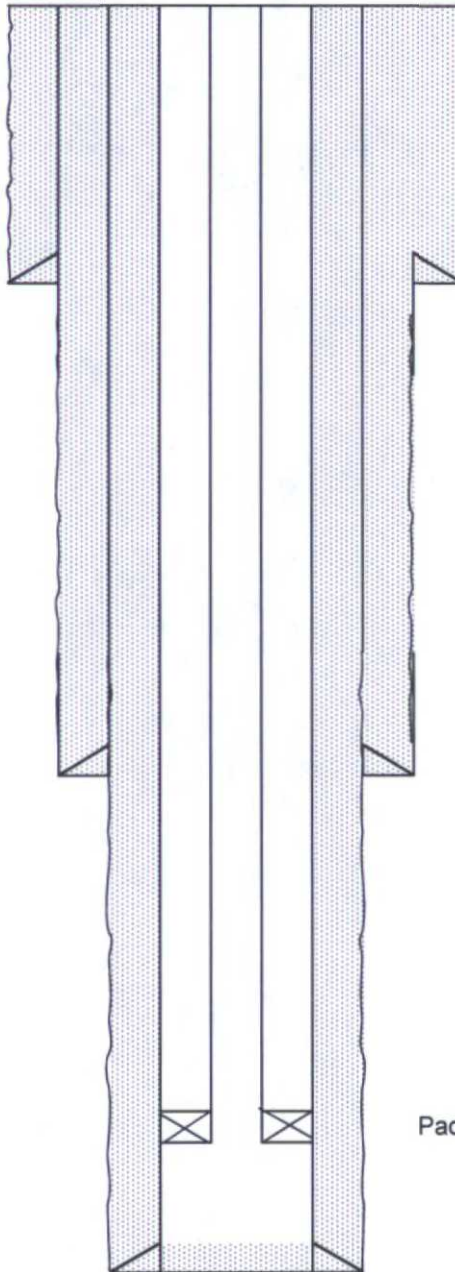
Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 335'
 Sxs Cmt: 350
 Circulate: yes
 TOC: surface
 Hole Size: 17 1/2"

Intermediate Casing

Size: 8 5/8"
 Wt., Grd.: 24# & 32# J-55
 Depth: 3369'
 Sxs Cmt: 2,198
 Circulate: yes
 TOC: surface
 Hole Size: 11"

Production Casing

Size: 5 1/2" 199 jts
 Wt., Grd.: 15.5# J-55
 Depth: 6094'
 Sxs Cmt: 400
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"



KB: _____
 DF: 3833'
 GL: _____
 Ini. Spud: 05/07/53
 Ini. Comp.: 06/07/53

6/53 Acidized with 500 gal Western S
Tension acid. Acidized w/5000 gal Sp
Tension Western acid. Swabbed.
9/65 Treated w/30,000 gals lease cr
sand in 3 stages.
12/9/66 Convert to water injection.
Ran 2\" tbg and set pkr at 6016'. Wate
into the Paddock thru OH section 609-
1/72 Squeeze OH 6094-6110'.
Lowered tbg to 6225' and spotted 25 s
6104'. Ran 2-3/8\" tbg with RTTS pkr :
sqz OH 6104-6094' and shut off chan
pipe 5924-6094' w/100 sx cement. Dis
cement to 6050'. Pulled tbg and pkr. I
cement 6040-6110' & cleaned out to 1
Ran 2-3/8\" OD tbg and set packer at 6
Resumed injecting water into OH sect
6230' of Glorieta.

Packer @ 6026'

TD: 6230'

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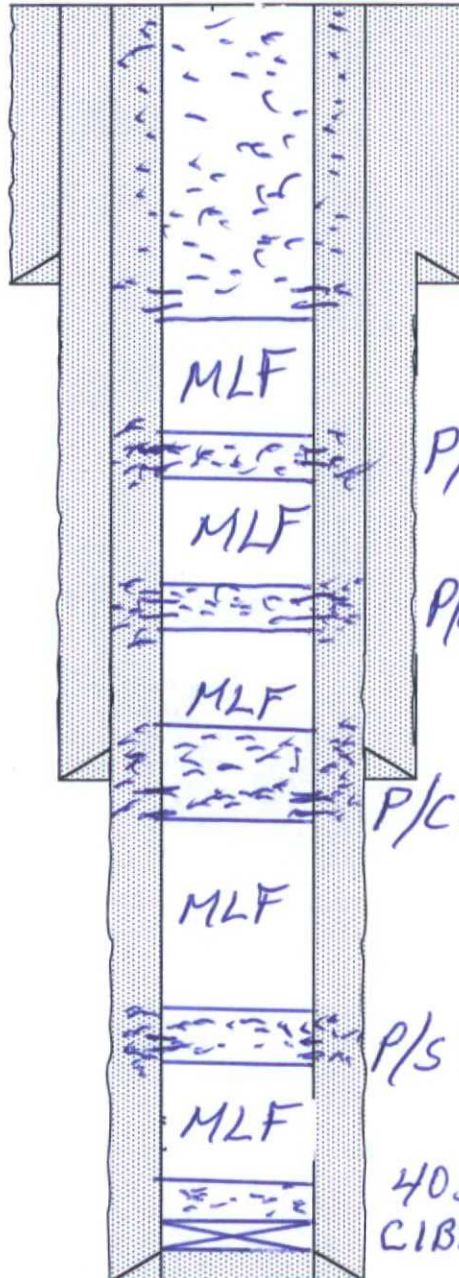
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P/CIR 125 SX 385' SURFACE

P/CIR 75 SX 875'-675' TAG

P/CIR 75 SX 2,250'-2,000' TAG

P/CIR 75 SX 3,420'-3,220' TAG

P/S 75 SX 4,710'-4,500' TAG

40 SX 6,026'-5,800' TAG/TEST
 CIBPE 6,026

TD: 6230'