

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23796
5. Indicate Type of Lease STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HARRY LEONARD (NCT- C)
8. Well Number 12
9. OGRID Number 4323
10. Pool name or Wildcat PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC. LEE ROARK (432) 687-7279

3. Address of Operator
15 SMITH ROAD MIDLAND, TEXAS 79705

4. Well Location GPS Y- LAT X-LONG
Unit Letter A : 660 feet from the NORTH line and 410 feet from the EAST line
Section 36 Township 21-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,504' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO P&A NR ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9 5/8" 36# -1,230' TOC SURF, 7" 20&23# - 5,999' TOC @ 2,310', 4 1/2" LINER 5,883'-6,798' TOC @ 5,883', PERFS 5,140'-5,446', 4 1/2" CIBP @ 6,267'.

AS EARLY AS JANUARY 4, 2016 MI & RU, ND & NU BOP, TEST SAME, SET 7" CIBP @ 5,100'..

RIH 5,100', CIR W/ 9.5# SALT GEL.MIX & SPOT 40 SX CL "C" CMT FROM 5,100'- 4,900'. WOC , TAG & TEST.

MIX & SPOT 80 SX CL "C" CEMENT FROM 3,700' - 3,300'. WOC & TAG (GRAYBURG, QUEEN) (DV Tool @ 3917)

MIX & SPOT 85 SX CL "C" CEMENT FROM 2,940' -2,500'. WOC & TAG. (7 RIVERS, YATES)

PERF & CIR 85 SX CL "C" CEMENT FROM 1,280' -1,000'. WOC & TAG. (SHOE, ANHY)

PERF & CIR. 145 SX CL "C" CEMENT FROM 400' TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLASS " C " CEMENT & CLOSED LOOP SYSTEM TO BE USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 12 / 07 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12/9/2015

Conditions of Approval (if any):

DEC 10 2015

CURRENT WELL DATA SHEET

Field: Drinkard Well Name: Harry Leonard NCT-C #12
 Location: 660' FNL & 410' FEL Sec: 36 Township: 21S Range: 36E
 County: Lea St: New Mexico Refno: FG8649 API: 30-025-23796 Cost Center: UCU415200
 Current Status: Temp Abandoned Anchor Test Date:
 Current Producing Formation(s): Drinkard (TA'd)
 Initial Producing Formation(s): Blinebry

Surface Csg.

Size: 9 5/8"
 Wt.: 36#
 Set @: 1230'
 Sxs cmt: 500
 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4"

KB: _____
 DF: _____
 GL: 3504'
 Spud Date: 6/23/1971
 Compl. Date: 7/14/1971

Production Csg.

Size: 7"
 Wt.: 20# & 23#
 Set @: 5999'
 Sxs cmt: 665
 Circ: No
 TOC: 2410' by TS
 Hole Size: 8 3/4"

Liner

Size: 4 1/2"
 Wt.: 11.6#
 TOL: 5883'
 BOL: 6798'
 Sxs Cmt: 150
 Circ: Yes
 TOC: 5883'
 Hole Size: 6 1/4"

COTD: _____
 PBTB: _____
 TD: 6800'

Yates 2628
 7 Rivers 2887
 Queen 3356
 Grayburg 3643
 Glorieta 5150
 Blinebry 5510

Perfs
 Grayburg (4 spl)
 3674'-76'
 3726'-28'
 3768'-70'
 3791'-93'

DV Tool @ 3917'

PERF
 5140'-5446'
PERFS
 51288'-5446'

Blinebry (4 spl)
 5528'-30'
 5564'-66'
 5613'-15'
 5646'-47'
 5724'-26'
 5834'-36'

Drinkard
 6534'-6715'

Initial Completion: Blinebry

Acidz w/ 750 gals 15% & frac'd w/ 54,000# sand
 BOPD: 122
 MCFPD: 0
 BWPD: 114

Subsequent Workovers:

7/20/71 Perf'd Grayburg (Arrowhead) from 3674'- 3793'.
 Frac'd w/ 36000# sand. IP: 38 bo, 93 bw
 8/9/71 Install unit for dual completion of Blinby/Grybg
 10/29/75 Sqz Grayburg w/ 300 sxs
 11/3/75 Sqz 5528'-5615' (Blinebry) w/ 125 sxs
 12/2/75 Perf'd Drinkard from 6534'-6715'. Acidz w/ 3400
 gal 15% & frac w/ 5000 gal (cont 1-2 ppg sand)
 1/26/76 Acidz w/ 3655 gal
 2/23/76 Acidz w/ 5000 gal 15%
 4/1/76 SI Blinebry, Drinkard open
 6/8/76 Commingled Blinebry & Drinkard. Pumping
 60 bopd & 44 bwpd
 6/1/78 Sqz 5645'-5836' (Blinebry) w/ 125 sxs
 10/28/97 Temp Abandon. Set CIBP @ 6267'

CIBP @ 6267'

Remarks: _____

Prepared by: MRV
 Date: 9/29/2003
 Updated by: _____

PTA
WELL DATA SHEET

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Surface Csg.

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 Set @: 1230'
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 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Csg.

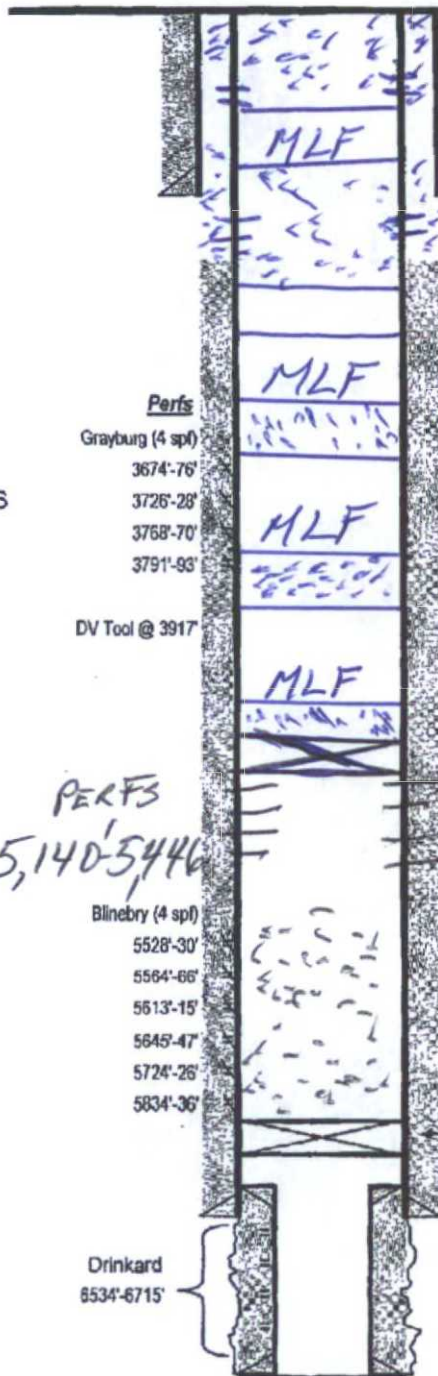
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PERF+CIR 1455X 400-SURFACE
 PERF+CIR 855X 1280-1,000' TAG

SPOT 855X 2,940-2,500' TAG

SPOT 805X 3,700-3,300' TAG

CIBP @ 5,100' w/ 405X 5,100-4,900 TAG + TEST

PERFS 5,140-5,446

Remarks: _____

Prepared by: MRV
 Date: 9/29/2003
 Updated by: _____