

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24024
5. Indicate Type of Lease STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HARRY LEONARD (NCT - C)
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,488' GL
2. Name of Operator CHEVRON U.S.A. INC.	LEE ROARK (432) 687-7279
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705	
4. Well Location GPS Y-LAT X-LONG Unit Letter H : 1830 feet from the NORTH line and 910 feet from the EAST line Section 36 Township 21-S Range 36-E NMPM County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☒ P&A NR ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 2,136' TOC SURF, 5 1/2" @ 5,991' TOC @ 2,225', 4" LINER 5,781'-6,754' TOC @ 5,883', PERFS 6,502'-6,677'.

AS EARLY AS JANUARY 4, 2016 MI & RU, ND & NU BOP, TEST SAME, SET 4" CIBP @ 6,450'..

RIH 6,450', CIR W/ 9.5# SALT GEL MIX & SPOT 20 SX CL "C" CMT FROM 6,450'-6,200'. WOC, TAG & TEST. MIX & SPOT 100 SX CL "C" CEMENT FROM 5,835'-5,000'. (TOP OF LINER, BLINEBRY, GLORIETA)

MIX & SPOT 85 SX CL "C" CEMENT FROM 3,950' -3,250'. WOC & TAG (7 RIVERS, GRAYBURG, QUEEN)

PERF & SQZ 125 SX CL "C" CEMENT FROM 2,670' -2,300'. WOC & TAG. (YATES, B. SALT)

PERF & CIR 85 SX CL "C" CEMENT FROM 2,200' -2,000'. WOC & TAG. (SURFACE SHOE)

PERF & CIR 85 SX CL "C" CEMENT FROM 1,190'-1,000'. WOC & TAG (ANHY)

PERF & CIR. 125 SX CL "C" CEMENT FROM 400' TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLASS " C " CEMENT & CLOSED LOOP SYSTEM TO BE USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 12 / 07 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12/9/2015

Conditions of Approval (if any):

DEC 10 2015



Schematic - Current

Well Name HARRY LEONARD NCT-C 014		Lease Harry Leonard NCT-C		Field Name Drinkard		Business Unit Mid-Continent	
Ground Elevation (ft) 3,485.00	Original RKB (ft) 3,498.00	Current RKB Elevation		Mud Line Elevation (ft)		Water Depth	

Wellbore Name Original Hole		Directional Type Vertical		Wellbore UWI 300252402400		Wellbore ChevNo FG9495-00	
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Land - Original Hole, 12/4/2015 2:31:09 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS DLS...	Vertical schematic (actual)	Formation
-242					
-157					
-73					
11					
542					
1,074					
1,605					
2,136					
2,158					
2,181					
2,203					
2,225					
3,131					
4,038					
4,944					
5,850					
5,885					
5,921					
5,956					
5,991					
6,182					
6,373					
6,563					
6,754					
6,838					
6,923					
7,007					

1-1; Casing Joint; 8 5/8; 8.097; 11-2,136;
2,125.00

DV Tool 3897

2-1; Casing Joint; 5 1/2; 4.950; 11-5,991;
5,980.00

3-1; Liner; 4 1/2; 4.000; 11-6,754; 6,743.00

4" LINE 5,781'-6,754'

PERFS 6,502'-6,677'

P+A



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