

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM66272

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM94480X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
GAUCHO UNIT 16H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: LUCRETIA MORRIS  
Email: Lucretia.Morris@dvn.com

9. API Well No.  
30-025-41853-00-X1

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (Include area code)  
Ph: 405-552-3303

10. Field and Pool, or Exploratory  
OJO CHISO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T22S R34E SESE 0200FSL 0370FEL  
32.369937 N Lat, 103.500650 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

HOBBS OGD  
NOV 30 2015  
RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

49 ✓ (7/7/15-7/11/15) Spud @ 23:30. TD 17-1/2? hole @ 1860?. RIH w/ 45 jts 13-3/8? 54.5# J-55 BT csg, set @ 1849.9?. Lead w/ 1305 sx CIC, yld 1.74 cu ft/sk. Tail w/ 425 sx CIC, yld 1.34 cu ft/sk. Disp w/ 280 bbls 8.4 ppg water. Circ 250 bbls cmt to surf. PT BOPE @ 250/3000 psi; PT top drive valves, FOSV, IBOP and standpipe back to pumps @ 250/5000 psi. Held all tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(7/11/15-7/18/15) TD 12-1/4? hole @ 5035?. RIH w/ 16 jts 9-5/8? 40# HCK-55 BTC csg, followed by 99 jts 9-5/8? 40# J-55 BTC csg, set @ 5035?. Stage DV Tool @ 3442?, set btm of DV Tool @ 3469.7?. 1st Stage cement lead w/ 410 sx HLC, yld 1.97 cu ft/sk. Tail w/ 315 sx CIC, yld 1.19 cu ft/sk. Disp w/ 378 bbls 8.34 ppg water. Open DV Tool and circ fluid calipers. 2nd Stage cement lead w/ 1385 sx CIC, yld 1.97 cu ft/sk. Tail w/ 300 sx CIH, yld 1.19 cu ft/sk, followed by 85 sx CIC, yld 1.32 cu ft/sk. Disp w/ 261 bbls 8.34 ppg water. Circ 120 bbls cmt to surf. PT BOPE @ 250/3000 and back to

Approval for Artwell?  
Production IOC?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #314752 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (15JAS0069SE)

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission)

Date 08/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
NOV 9 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

DEC 10 2015

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**Additional data for EC transaction #314752 that would not fit on the form**

**32. Additional remarks, continued**

pumps @ 250/5000 psi. Tag up DV Tool @ 3432?, drill out bombs and tool to 3477?. PT csg to 2465 psi, OK.

(7/18/15-7/30/15) TD 8-3/4? hole @ 14632?. RIH w/ 332 jts 5-1/2? 17# RYP-110 BT csg, set @ 14622?. Lead w/ 1305 sx CIH, yld 2.30 cu ft/sk. Tail w/ 970 sx CIH, yld 1.23 cu ft/sk. RR @ 14:00.

1007.