

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NNMM0359295A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
VAN DOO DAH 33 FED 3H

9. API Well No.  
30-025-42624-00-X1

10. Field and Pool, or Exploratory  
JENNINGS

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
Email: megan.moravec@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T25S R32E SESE 200FSL 610FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/30/15-7/3/15) Spud @ 15:00. TD 13-3/8? hole @ 1230?. RIH w/ 29 jts 13-3/8? 54.5# J-55 BTC, set @ 1230?. Lead w/ 560 sx Extrendcem cmt, yld 1.74 cu ft/sk. Tail w/ 540 sx Halcem cmt, yld 1.34 cu ft/sk. Disp w/ 184 bbls FW. Circ 377 sx cmt to surf. PT annular / inside kill / man HCR @ 250/1500 psi, PT BOPE @ 250/3000 psi, held all tests 10 min, OK. PT blinds / outside man @ 250/3000 psi, PT back to mud pumps @ 250/4500 psi, PT 4? stand pipe, IBOP, TIW, FOSV @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(7/6/15-7/7/15) TD 12-1/4? hole @ 4507?. RIH w/ 96 jts 9-5/8? 40# J-55 & 5 jts 9-5/8? 40# HCK-55 csg, set @ 4507?. Lead w/ 910 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 338.7 bbls FW. Full returns to surf, TOC @ surf. PT csg w/ rig pumps to 2765 psi, held for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312912 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0044SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
NOV 9 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

DEC 10 2015

**Additional data for EC transaction #312912 that would not fit on the form**

**32. Additional remarks, continued**

(7/20/15-7/24/15) TD 8-3/4? hole @ 14011?. RIH w/ 309 jts 5-1/2? 17# CDC-HTQ P-110RY csg, set @ 14011?. 1st stage cmt lead w/ 605 sx Tuned Light cmt, yld 2.78 cu ft/sk. Tail w/ 1115 sx CIH, yld 1.22 cu ft/sk. Disp w/ 324 bbbls water. Drop bomb to open DVT, DVT set @ 5048.4?. Circ 42 sx cmt off DVT to surf. 2nd stage cmt lead w/ 165 sx Tuned Light cmt, yld 3.39 cu ft/sk. Tail w/ 60 sx CIC, yld 2.46 cu ft/sk. Dlsp w/ 117 bbbls 8.35 ppg water. TOC @ 2374?. RR @ 12:00.