

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM104685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TAYLOR DRAW 7 FED COM 2Y

9. API Well No.  
30-025-42693-00-X1

10. Field and Pool, or Exploratory  
LUSK

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: MEGAN MORAVEC  
Email: megan.moravec@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T19S R32E SESE 665FSL 375FEL  
32.669567 N Lat, 103.798226 W Lon

HOBBS OCD

NOV 30 2015

RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/20/15-7/22/15) Spud @ 11:00. TD 17-1/2? hole @ 896?. RIH w/ 22 jts 13-3/8? 54.5# K-55 csg, set @ 896?. Lead w/ 638 sx CIC, yld 1.73 cu ft/sk. Tail w/ 257 sx CIC, yld 1.33 cu ft/sk. Disp w/ 132 bbls FW. Circ 428 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(7/24/15-7/27/15) TD 12-1/4? hole @ 4527?. RIH w/ 100 jts 9-5/8? 40# HCK-55 BT csg, set @ 4527?. 1st stage lead w/ 438 sx CIC, yld 1.66 cu ft/sk. Tail w/ 575 sx CIC, yld 1.38 cu ft/sk. Disp w/ 150 bbls FW & 189 bbls 10 ppg BW. Drop DVT opening plug, open DVT set @ 2777?. Circ 477 sx cmt to surf. 2nd stage lead w/ 1531 sx CIC, yld 1.66 cu ft/sk. Tail w/ 150 sx CIC, yld 1.38 cu ft/sk. Disp w/ 210 bbls FW. Circ 748 sx cmt to surf. TOC @ surf. PT BOPE @ 250/3000 psi, all tests held 10 min, OK. PT csg to 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313818 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0045SE)

Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/25/2015

ACCEPTED FOR RECORD  
NOV 9 2015  
BUREAU OF LAND MANAGEMENT  
CARL SBADFIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

DEC 10 2015

**Additional data for EC transaction #313818 that would not fit on the form**

**32. Additional remarks, continued**

(8/8/15-8/11/15) TD 8-3/4? hole @ 13845?. RIH w/ 305 jts 5-1/2? 17# HCP-110, set @ 13845?. 1st stage lead w/ 500 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1596 sx CIH, yld 1.28 cu ft/sk. Disp w/ 321 bbls FW. Drop DVT opening plug, DVT set @ 5340.4?. Circ 279 sx cmt to surf. ETOC @ 5322?. 2nd stage lead w/ 227 sx CIC, yld 2.89 cu ft/sk. Tail w/ 282 sx CIC, yld 1.38 cu ft/sk. Disp w/ 124 bbls FW. ETOC @ surf. RR @ 06:00.