Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	strict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-05682
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			3-2277
	TICES AND REPORTS ON WELLS	Charles and The Control	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Fast Eumont Unit /
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Last Eumont Unit
1. Type of Well: Oil Well	Gas Well Other Inject	antother	8. Well Number 53
2. Name of Operator		HUBBS	9. OGRID Number
	A WTP Limited Partnership		192463
Address of Operator		DEC 0 1 Suis	10. Pool name or Wildcat
	50250 Midland, TX 79710		Eumost Tates TR Qn
4. Well Location		DECEIVED	
Unit Letter E: 1980 feet from the North line and 660 feet from the west line			
Section 22 Township 195 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3651			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
		CLID	OF OUT DEPORT OF
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>			
CONVERSION RBDMS REMEDIAL WORK			
TE RETURN TO TA CASING/CEMENT			
CSNGENVIROCHG LOC			
INT TO PA P&A NR P&A R			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/13/2015 MIRU PU			
11/16/2015 NU BOP, attach to WH & accumulator. RIH w/ tbg & tag CIBP @ 3655', circ hole w/ 10# MLF, test csg,			
tested good. M&P 25sx CL C cmt, calc TOC 3506'. PUH to 2811', M&P 25sx Cl C cmt, PUH, WOC.			
11/17/2015 RIH & tag cmt @ 2500', set pkr @ 1000', RIH & perf @ 1500', EIR @ 1.5bpm @ 1000#, M&P 25sx CI C			
cmt, PUH, WOC.			
11/18/2015 RIH & tag cmt @ 1228', set pkr @ 30', RIH & perf @ 521', EIR @ 3BPM @ 350#. Rel pkr, POOH, ND			
BOP, M&P 220sx CL C cmt, circ to surface, visually confirmed. RDPU			
Spud Date:	Rig Release Da	te:	
2. 4 - 15 - TORL-15 N	- E	2 May 2019	The second secon
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
	1.		
SIGNATURE In . 5	TITLE Sr.	Regulatory Advisor	DATE 11/20(15
SIGNATURE NA 62	TITLE SI.	Regulatory Advisor	DATE (((20(1)
Type or print nameDavid Stew	art E-mail address:	david stewart@	oxy.com PHONE:432-685-5717
- 7F- or print hame	Z man address.	on to ple true to	452-003-3/11
For State Use Only			
Mad.	MDIMON NI	1-	DEC 1 0 2015
APPROVED BY:	TITLE W	e sull	DATE DATE
Conditions of Approval (if any):		1	DEC 1 0 2015
U		1	DEC 1 0 CONT