

French Dr., Hobbs NM 88240
District II
1 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCO
NOV 23 2015

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38408	² Pool Code 26500	³ Pool Name Fowler Ellenburger East
⁴ Property Code 315674	⁵ Property Name Fowler Federal	⁶ Well Number 1
⁷ GRID No. 212092	⁸ Operator Name	⁹ Elevation 3195'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Mn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	24 S	38 E		330	North	1650	East	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Mn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Darrell Garrett Printed Name Vice President, Land dgarrett@parminerals.com Title and E-mail Address March 5, 2007 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12-07-2006 Date of Survey Signature and Seal of Michael L. Stanford Certificate Number 10324

9 Miles NE of Jal, New Mexico.

DEC 10 2015

File No. A-3263.DWG



September 30, 2014

VIA: Federal Express

Permitting Department
Bureau of Land Management
620 East Greene Street
Carlsbad, New Mexico 88220

REFERENCE: **Application - Permit to Drill** – Re-entry & Side Track of Fowler Federal no. 1
API #30-025-38408
Sec. 18; T24S; R38E
Lea County, New Mexico

Dear Permitting Department Team Members:

Spindletop Oil & Gas Co. is preparing to re-enter the Fowler Federal, well no. 1 and side track the well and target proven oil deposits found contained in the Ellenburger Formation. Our plans to re-enter the well are designed to minimize surface impacts, mitigate any faunal disturbance through the use of existing surface well pad and lease road for the Fowler Federal, well no. 1. In addition, The Fowler Federal, well no. 1 has 11 3/4" 42# surface installed to 1,425' and cement was circulated to surface. 8 5/8" intermediate casing was set to a depth of 5,999' and cement was circulated to surface.

Enclosed are the following:

- A) Check no. 173925 for the application fee
- B) Application for Permit to Drill 3160-3
- C) Original Well Plat Map & Survey
- D) Spindletop Oil & Gas Co.'s Operator's Bond Information
- E) Drilling Program
- F) Casing Program
- G) Mud Program

- H) Original well well-bore survey
- I) Planned side track well-bore plan
- J) H₂S Contingency Plan
- K) State of New Mexico reference map showing the leasehold location
- L) Reference map showing sec. 18; T24S; R38E and leasehold
- M) A May, 2014 LPC Timing Area map showing the leasehold acreage
Location outside of LPC habitat areas
- N) Detailed aerial image showing well location and existing pad and lease access road
- O) 1":1,000' topo quad map showing the well's location and leasehold
- P) Detailed aerial image showing well location and existing pad and lease access road
- Q) A drilling phase plat map showing planned closed loop system and steel pits
- R) A production phase map showing planned surface facilities on the existing pad
- S) Well-bore and planned side track schematic
- T) Proposed side track well-bore path surface, north / south & east west projections
- U) A copy of the 2007 archeological survey conducted for the Fowler Federal , well no 1
- V) A copy of the original previously sent Notice of Staking and supporting documents

Spindletop Oil and Gas Co. plans for the proposed Fowler Federal, well no 1 re-entry and side track operations will commence once an approved APD is received and contractors are scheduled.

If you have any question, require further information, or need to reach me, please feel free to call (972) 644-2581, or e-mail chowell@spindletopoil.com, or you are welcome to write at any time.

I thank you in advance for your favorable consideration.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Chuck D. Howell', with a long horizontal flourish extending to the right.

Chuck D. Howell
Senior Geologist, Spindletop Oil & gas Co.

DRILLING PROGRAM

Spindletop Oil & Gas Co.
Fowler Federal, Well No. 1 Side Track No. 01
330' FNL & 1,650' FEL (SHL) / 330' FNL & 1,280' FEL (BHL)
Sec 18, Township 24S, Range 38E
Lea County, NM

Operator: Spindletop Oil & Gas Co.

Well Name: Fowler Federal, Well No. 1 Re-entry and Sidetrack 01

Planned Operation: Re-entry and Sidetrack 01 of the Fowler Federal, Well No. 1

Locations: 330' FNL & 1,650' FEL (SHL) / 330' FNL & 1,280' FEL (BHL)

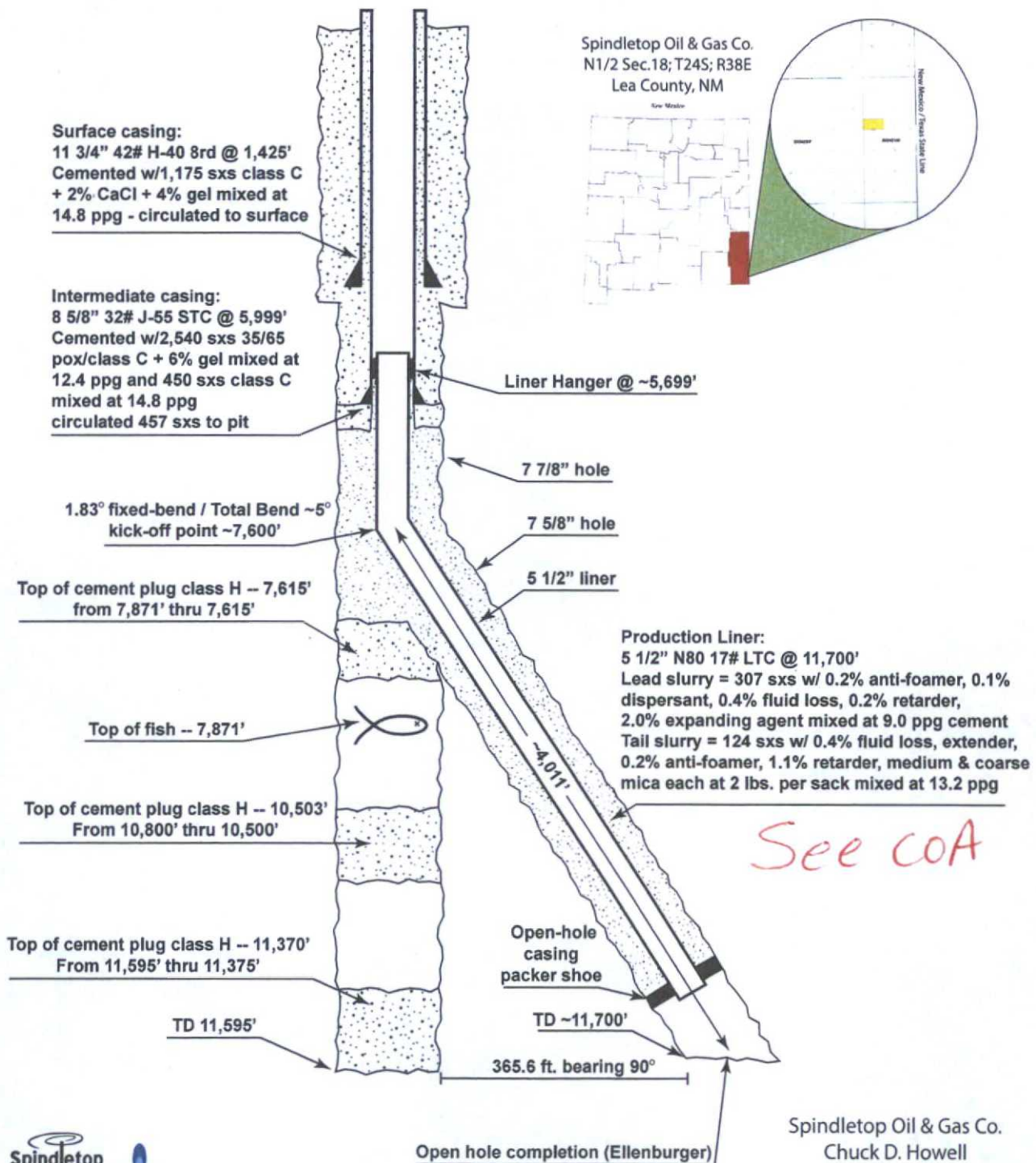
Sec. 18, Township 24S, Range 38E, Lea County, New Mexico

Permit Depth: 11,700 ft.

Charles (Chuck) D. Howell, Jr.
27-Aug-2015

**Spindletop Oil & Gas Co.
Fowler Federal, Well No. 1
Side Track 01
API no. 30-025-38408
Sec 18; T24S; R38E
Lee County, New Mexico**

**Fowler Federal, Well No. 1, Side Track 01
Planned Well-bore Diagram**



Spindletop Oil & Gas Co.
Chuck D. Howell
27-Aug-2015
Not to scale

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