Office	State of N					Form C-103	
District I	Energy, Minerals a	ind Natu	ral Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	trict II OIL CONSERVATION DIVISION				WELL API NO. 30-025-07522		
1301 W. Grand Ave., Artesia, NM 88210					5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE x			
District IV Santa Fe, NM 87505				6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505				o. state on a c	us Leuse I	0.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agr	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				W.D. Grimes (NCT-A)			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number			
Name of Operator				9. OGRID Number			
Texland Petroleum-Hobbs, LLC				113315			
3. Address of Operator				10. Pool name or Wildcat			
777 Main Street, Suite 3200, Fort Worth, Texas 76020				Byers Queen (Gas)			
4. Well Location							
Unit Letter C : 330	feet from the	North	line and 231	0 feet from the	West	line	
Section 32	Township	18S	Range 381		1000	County	
	11. Elevation (Show whe				Lou Com	County	
		3640'	b		17.18		
Pit or Below-grade Tank Application or C							
	Distance from near			tance from nearest sur	face water_		
Pit Liner Thickness: mil	Below-Grade Tank: Volu			onstruction Material _			
12. Check Ap	propriate Box to Ind	licate N	ature of Notice,	Report or Other	Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐ REMEDIAL WOR						NG CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE					P AND A	Control of the Contro	
	MULTIPLE COMPL		CASING/CEMEN	and the state of t		_	
		_		_			
OTHER: 13. Describe proposed or complete	ad anaestiana (Classic	state ell e	OTHER:	d aires mantinant da	an includi		
of starting any proposed work or recompletion.							
To be described in		1 1 1	1				
Texland request approval	to remove potential	calciu	m carbonate sca	le damage.			
Acidize the well hore wit	h 1000 gals 15% HO	T. acid	w/additives and	flush w/FW			
Acidize the well bore with 1000 gals 15% HCL acid w/additives and flush w/FW.							
Load and test tbg to 500 psi Return well back to production							
Return wen back to produ	iction						
Well bore schematic is at	tached.						
I hereby certify that the information abour grade tank has been/will be constructed or clo							
SIGNATURE		TITLE_	_Regulatory A	nalyst	DATE	_12/3/15	
W			ah Otaaraa		505 10	2 0205	
Type or print name Vickie Smith	E-mail address:	vsmit	th@texpetro.com	n Telephone N	5. 575-43	13-8395	
For State Use Only							
APPROVED BY:	Turk T	TTLE	Petroleum E	ngineer	DATE	12/11/15	
Conditions of Approval (if any):			The second second second			-	