1.0	UNITED STATES	INTERIOR TT-1	OCD		0. 1004-0135 July 31, 2010
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	ORTS ON WELLS	DDS	5. Lease Serial No. NMNM124664	
Do not use this abandoned wel	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agree	ment, Name and/or N
I. Type of Well	er			8. Well Name and No. GUNNER 8 FEDE	RAL COM 6H /
2. Name of Operator COG OPERATING LLC		STORMI DAVIS		9. API Well No. 30-025-41181-00	0-X1 /
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287	WILLINOIS AVENUE	3b. Phone No. (include area code) Ph: 575.748.6946		10. Field and Pool, or E WC-025 G08 S2	
4. Location of Well (Footage, Sec., T.,	, R., M., or Survey Description	DEC O	2 2015	11. County or Parish, a	nd State
Sec 8 T26S R34E SESW 190F				LEA COUNTY, N	
	/	REC	EIVED		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	Acidize	Deepen	_	ion (Start/Resume)	Water Shut-Of
Subsequent Report	Alter Casing	Fracture Treat	Reclama		Well Integrity
	Casing Repair	New Construction Rhug and Abandon	Recomp		🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempora Water D	arily Abandon Jisposal	
test. 10/2/15 to 10/20/15 Perforate I	Pope Spring 10102-1938	erforate 19443-19543' (36). Pur 84' (2232). Acdz 10102-19543'	w/192932	2017	
10/2/15 to 10/20/15 Perforate 1/2% acid. Frac w/18,927,810	# sand & 19,125,133 gal & testing.	84' (2232). Acdz 10102-19543' fluid.	s' w/192932	gal 7	
10/2/15 to 10/20/15 Perforate 1 1/2% acid. Frac w/18,927,810/ 10/22/15 Began flowing back & 11/2/15 to 11/11/15 Drilled out 11/13/15 Set 2 7/8" 6.5# L-80 f	# sand & 19,125,133 gal & testing. t all CFP's & cleaned out tbg @ 10034' & pkr @ 92	84' (2232). Acdz 10102-19543' fluid. to CBP @ 19568'.	3' w/192932	gal 7	
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10/2/15 to 10/20/15 Perforate I 1/2% acid. Frac w/18,927,810# 10/22/15 Began flowing back & 11/2/15 to 11/11/15 Drilled out 11/13/15 Set 2 7/8" 6.5# L-80 f 11/15/15 Date of first production 11/15/15 Date of first production 14. I hereby certify that the foregoing is the Commin Name (Printed/Typed) STORMI D/ Signature (Electronic Su Approved By Conditions of approval, if any, are attached.	# sand & 19,125,133 gal & testing. t all CFP's & cleaned out tbg @ 10034' & pkr @ 92 on. true and correct. Electronic Submission #3 For COG C itted to AFMSS for process AVIS abmission) THIS SPACE FO . Approval of this notice does not table title to those rights in the t operations thereon. I.S.C. Saction 1000000000000000000000000000000000000	84' (2232). Acdz 10102-19543' fluid. to CBP @ 19568'. 202'. 323872 verified by the BLM Well OPERATING LC, sent to the Ho sing by JENNIFER SANCHEZ on Title REGULA Date 11/18/20 DR FEDERAL OR STATE O 	Information obbs n 11/18/2015 ATORY ANA DFFICE US NOV BUREAU OF	System (16JAS0141SE) NLYST D FOR PECOF	anding
10/2/15 to 10/20/15 Perforate I 1/2% acid. Frac w/18,927,810/ 10/22/15 Began flowing back & 11/2/15 to 11/11/15 Drilled out 11/13/15 Set 2 7/8" 6.5# L-80 f 11/15/15 Date of first production 11/15/15 Date of first production 14. I hereby certify that the foregoing is the Commin Name (Printed/Typed) STORMI D/ Signature (Electronic Su Approved By Conditions of approval, if any, are attached, certify that the applicant holds legal or equit which would entitle the applicant to conduct	# sand & 19,125,133 gal & testing. t all CFP's & cleaned out tbg @ 10034' & pkr @ 92 on. true and correct. Electronic Submission #3 For COG C itted to AFMSS for process AVIS abmission) THIS SPACE FO . Approval of this notice does not table title to those rights in the t operations thereon. U.S.C. Saction 1210 MITTING New Well_ Dec Chng Add New Well_	84' (2232). Acdz 10102-19543' fluid. to CBP @ 19568'. 202'. 323872 verified by the BLM Well OPERATING LC, sent to the Ho sing by JENNIFER SANCHEZ on Title REGULA Date 11/18/20' OR FEDERAL OR STATE O Title not warrant or subject lease Office n knowingly and w n its jurisdiction. SED ** BLM	Information obbs n 11/18/2015 ATORY ANA DFFICE US NOV BUREAU OF withfully to man	System (16JAS0141SE) ALYST DEOR PECOF SE 1 9 705 LAND MANAGEMENT	gency of the/United