

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. 30-025-42470			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
		6. Well Number: 956			
OCT 21 2015 RECEIVED					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Occidental Permian LTD		9. OGRID 157984			
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	18	18-S	38-E	
BH:	I	18	18-S	38-E	
13. Date Spudded 07/19/2015	14. Date T.D. Reached 07/23/2015	15. Date Rig Released 07/25/2015		16. Date Completed (Ready to Produce) 08/14/2015	
17. Elevations (DF and RKB, RT, GR, etc.) 3659.2 GR					
18. Total Measured Depth of Well 5050		19. Plug Back Measured Depth 4989		20. Was Directional Survey Made?	
				21. Type Electric and Other Logs Run Compensated Neutron Log	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4552 - 4876 San Andres					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1669	12 1/4	Cl. C 650 sx	0
7	26	5029	8 3/4	Cl. C 240 sx	0
7	26	4184	8 3/4	Cl. C 620 sx	0
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8	4376				
26. Perforation record (interval, size, and number) 4552 - 4876 with 6 runs			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED		
			4552 - 4876    acid job w/ 4600 gal 15% NEFE		
<b>28. PRODUCTION</b>					
Date First Production 08/15/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Flex 31- G42 ESP		Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/18/2015	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 209	Gas - MCF 25
				Water - Bbl. 2992	Gas - Oil Ratio
Flow Tubing Press.    N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 209	Gas - MCF 25	Water - Bbl. 2992
					Oil Gravity - API - (Corr.) 32.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood					30. Test Witnessed By
31. List Attachments C102, C104, Inclination Report, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>April Hood</i>		Printed Name April Hood		Title Regulatory Coordinator	Date 10/20/2015
E-mail Address april_hood@oxy.com					

DEC 11 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1744	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2911	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3205	T. Cliff House	T. Leadville
T. Queen	3809	T. Menefee	T. Madison
T. Grayburg	4190	T. Point Lookout	T. Elbert
T. San Andres	4518	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2911	4190	1279	mixed anhydrite & silt with minor dolomite				
4190	4518	327	mixed silt & dolomite, and with minor anhydrite				
4518			dolomite				