

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42485
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
6. Well Number:
955

HOBBS OCD
OCT 31 2015
RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	18	18-S	38-E		828	S	2274	E	Lea
BH:	J	18	18-S	38-E		2412	S	2082	E	Lea

13. Date Spudded 07/04/2015
14. Date T.D. Reached 07/08/2015
15. Date Rig Released 07/09/2015
16. Date Completed (Ready to Produce) 07/27/2015
17. Elevations (DF and RKB, RT, GR, etc.) 3659.4 GR
18. Total Measured Depth of Well 5010
19. Plug Back Measured Depth 4935
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
4498 - 4920 San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1600	12 1/4	Cl. C 630 sx	0
7	26	5000	8 3/4	Cl. C 250 sx	0
7	26	4124	8 3/4	Cl. C 610 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4376	

26. Perforation record (interval, size, and number)
4498 - 4920
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 4498-4920
AMOUNT AND KIND MATERIAL USED acid job w/ 6400 gal 15% NEFE

PRODUCTION

Date First Production 08/05/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Flex 31- G42 ESP			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/05/2015	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 254	Gas - MCF 4139	Water - Bbl. 430	Gas - Oil Ratio 0
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 254	Gas - MCF 4189	Water - Bbl. 430	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, C104, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *April Hood* Printed Name April Hood Title Regulatory Coordinator Date 10/20/15
E-mail Address april_hood@oxy.com

KE
DEC 11 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1692	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2826	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3114	T. Devonian	T. Cliff House
T. Queen	3730	T. Silurian	T. Menefee
T. Grayburg	4118	T. Montoya	T. Point Lookout
T. San Andres	4450	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2826	3114	1292	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3114	3730	616	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3730	4118	388	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4118	4450	332	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4450			dolomite				