

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM113417

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON MIDCONTINENT LP Contact: BRITANY CORTEZ  
E-Mail: bcortez@chevron.com

8. Lease Name and Well No.  
ANTELOPE RIDGE 11 24 34 FED 3H

3. Address 15 SMITH ROAD  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 432-687-7415

9. API Well No.  
30-025-42318-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSW 330FSL 980FWL 32.225551 N Lat, 103.445652 W Lon  
At top prod interval reported below NWNW 1273FNL 999FWL  
At total depth NWNW 1273FNL 999FWL

HOBBS OCD  
OCT 14 2015  
RECEIVED

10. Field and Pool, or Exploratory  
RED HILLS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 11 T24S R34E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
02/10/2015 15. Date T.D. Reached  
02/21/2015 16. Date Completed  
 D & A  Ready to Prod.  
03/25/2015

17. Elevations (DF, KB, RT, GL)\*  
3507 GL

18. Total Depth: MD 14540 TVD 10943 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3507 GL 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		1207		1290		0	
12.250	9.625 HCK-55	40.0		5215		1675		0	
8.750	5.500 P110	20.0		14508		1660			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10485							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	11311	14321	11311 TO 14321				PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11311 TO 14321	TOTAL PROP- 3,128,027 LBS CLEAN VOLUME- 1,952,959 GAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2015	05/17/2015	24	→	549.0	689.0	761.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	549	689	761	1255	POW	

ACCEPTED FOR RECORD  
OCT 8 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #302846 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation  
Date: 4/17/15

DEC 14 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1100	1145	ANHYDRITE, SANDSTONE, DOLOMITE	RUSTLER	1100
BASE OF SALT	1146	1681	DOLOMITE	BASE OF SALT	1146
SALADO	1682	3207	SALT	SALADO	1682
CASTILE	3208	5428	ANHYDRITE	CASTILE	3208
DELAWARE	5429	5465	LIME, SHALE	DELAWARE	5429
BELL CANYON	5466	6200	SAND, SHALE	BELL CANYON	5466
CHERRY CANYON	6201	8357	SAND, SHALE	CHERRY CANYON	6201
BRUSHY CANYON	8358	9061	SAND, SHALE	BRUSHY CANYON	8358

32. Additional remarks (include plugging procedure):  
 Bone Spring Limestone 9062 10212 limestone  
 1st Bone Spring 10213 10749 sandstone  
 2nd Bone Spring 10750 10949 sandstone  
 Target 10950 11006 sandstone  
 Base 2nd Bone Spring 11007 TD limestone

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302846 Verified by the BLM Well Information System.**  
 For CHEVRON MIDCONTINENT LP, sent to the Hobbs  
 Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1342SE)

Name (please print) BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #302846 that would not fit on the form**

**32. Additional remarks, continued**

\*\*Please note original operator was Chevron USA Inc but is now Chevron Midcontinent LP.  
The change of operator was submitted and approved by the NMOCD on 5/21/15.