

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 312478
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO EAST U
8. Well Number 8
9. OGRID Number 298299
10. Pool name or Wildcat VACUUM; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,969' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CROSS TIMBERS ENERGY, LLC

3. Address of Operator
400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
 Unit Letter H : 1980 feet from the N line and 660 feet from the E line
 Section 18 Township 17S Range 35E NMPM County LEA

HOBBS OCD
 DEC 07 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair tbg/pkr leak:

- LD tbg
- RIH replacement tbg & redressed seal ass'y.
- Circ. pkr fluid
- MIT

See attached schematic.

Spud Date: 6/21/1972

Rig Release Date: 7/26/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

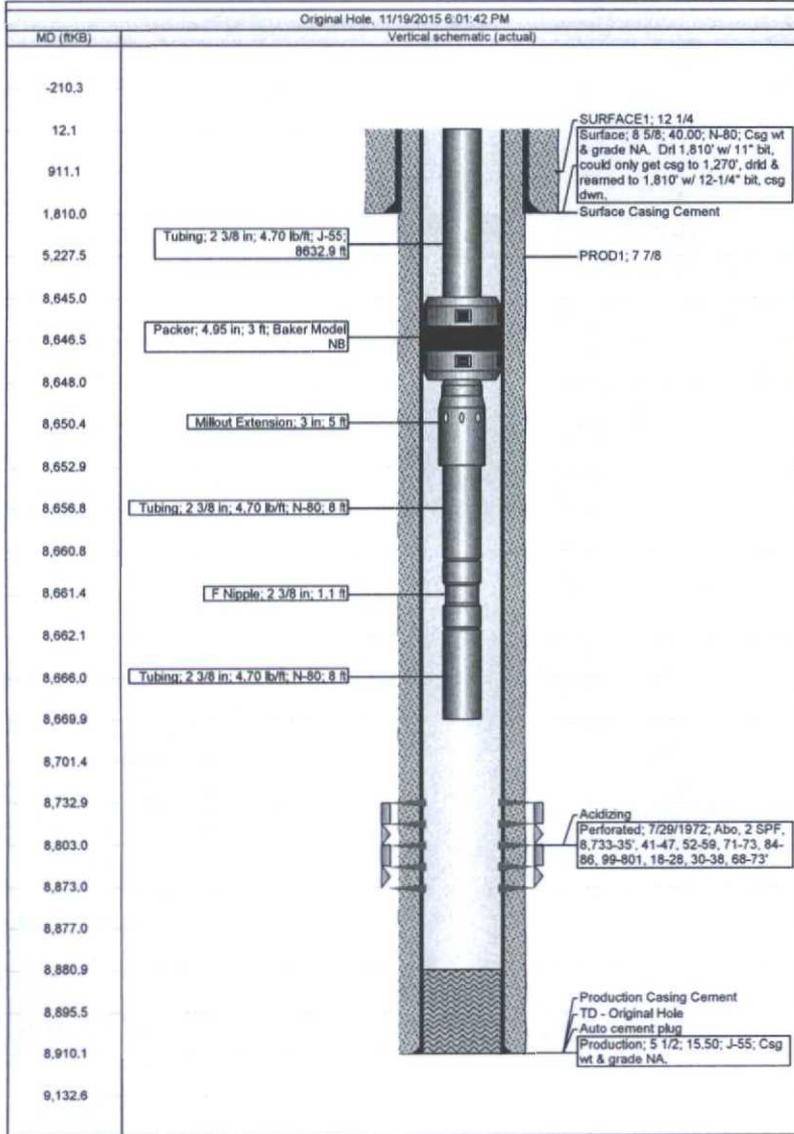
SIGNATURE Laura Stone TITLE Regulatory Compliance DATE 12/3/2015

Type or print name Laura Stone E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842
For State Use Only

APPROVED BY: [Signature] TITLE Director DATE 12/17/15
 Conditions of Approval (if any):

DEC 14 2015

[Handwritten mark]



Well Name	NORTH VACUUM ABO EAST UNIT 008			APIUM	3002524125	County	LeB	State/Province	New Mexico	Field Name	VACUUM N	
Location	1980 FNL & 660 FEL	Township	17S	Range	35E	Section	18	Latitude (°)	32° 50' 12.834" N	Longitude (°)	103° 29' 25.358" W	
Original KB Elevation (ft)	3,981.00	Gr Elev (ft)	3,969.00		KB-Ground Distance (ft)	12.00		Spud Date				
Tubing Strings												
Tubing Description								Set Depth (ft)	8670		Run Date	4/26/1979
Tubing - Waste Injection												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Jts	Top (ft)	Bot (ft)				
Tubing	2 3/8	1.995	4.70	J-55	8632.9	299	12	8645				
Packer	4.95					3	1	8645	8648			
Millout Extension	3					5	1	8648	8653			
Tubing	2 3/8	1.995	4.70	N-80	8	1	8653	8661				
F Nipple	2 3/8	1.781			1.1	1	8661	8662				
Tubing	2 3/8	1.995	4.70	N-80	8	1	8662	8670				
Perforations												
Top (ft)	8,733.0	Bot (ft)	8,873.0	Date	7/29/1972	Zone	ABO, Original Hole		Com			
										Abo, 2 SPF, 8,733-35', 41-47, 52-59, 71-73, 84-86, 99-801, 18-28, 30-38, 68-73'		
Original Cement PBTD												
Tagged Depth (ft)	8,881.0	Tag Method	Drill Bit		Tag Cement Date	7/29/1972		Depth Plug	Drill Out Date			
Jobs												
Type	Start Date		Summary									
Drilling Original & Initial Completion	6/21/1972		D&C Abo producer: Drl surf. 11", could only get csg dwn to 1,270', drl & ream surf. w/ 12-1/4" bit, csg dwn, difficult cmt rtms. Fish DC & pipe 8,200-48', DA log SWN, perf & A. Abo, 12.5k gal 20% F, & S, 3 days, 75 BNO, 267 BLW, 5200' in hole, POP, IP 147 BOPD, 16 BWPD, GOR 1372, API 36.1									
Scale Squeeze	12/19/1972		Sqz sd inhibitor									
Other	11/1/1978		Unitized, name chg from Texaco Inc., NM DJ State #3									
Convert To Injection	4/23/1979		A. 1500 gal xylene, 500 gal 15% HCL, SION, pmp load back, LD rods & 2-7/8" tbg, tally 2-3/8" tbg, install inj tbg strg, A. 5k gal 15% HCL + 120 RCNBS.									
Acidize	7/17/1985		BF 75 BW, A. 6k gal 28% HCL w/ 800# GRS, 800# formaldehyde flakes.									
Step-Rate Injection Test	3/20/1991		Pre-test limit 3,634#, parting psi 3,920#, granted 3,870# as of 5/24/1991.									
Acidize	2/8/2002		A. 1K gal 15% + 3% Petrosol									