

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34600
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 133
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter D / Lot 5 ; 1458 feet from the North line and 1098 feet from the West line
 Section 2 Township 21S Range 37E NMPM County Lea

HOBBS OCD
 NOV 23 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: REACTIVATE WELL <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to reactivate this TA'd well, per the following:

- Day 1/2: MIRU. NU BOPs. PU and RIH w/ 2-7/8" L-80 work string, drill collars, and 4 3/4" bit to +/-5655'. DO cement and CIBP. Continue in hole to +/- 6045'. Circulate clean and POOH w/ 2-7/8" L-80 work string. LD drill collars and bit.
- Day 3: PU and RIH w/treating packer and RBP on 2-7/8" work string. Pressure test tubing to 3,500 psia. Set packer @ +/- 6030'. Pressure test CIBP at 6050' to ensure integrity. PU and re-set packer @ +/-5750'. Acidize Blinbery perforations w/5,000 gals 15% HCl and rock salt @ +/- 15 BPM (maximum pressure 3,500 psia). Release packer and wash salt. POOH laying down w/ 2-7/8" work string and packer.
- Day 4: RIH w/ 2-7/8" production tubing to +/- 6030'.
- Day 5: RIH w/ 1-3/4" pump and rods. Place well on production. RDMO.
- Post 1 Week: Pump acrolein and circulate for 6 hours. Shut in well for 48 hours. Pump corrosion inhibitor with biocide in flush. Circulate for 6 hours. Place well on production.

Note: Depending on production tests, evaluate for permanent production (casing squeeze)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 11/20/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/13/15
 Conditions of Approval (if any):

DEC 14 2015

[Signature]