

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM78273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
LUCY FEDERAL 2

9. API Well No.  
30-025-40055-00-S1

10. Field and Pool, or Exploratory  
LEA; ~~YATES~~  
UNKNOWN

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
READ & STEVENS INCORPORATED  
Contact: KELLY BARAJAS  
E-Mail: kbarajas@read-stevens.com

3a. Address  
ROSWELL, NM 88202

3b. Phone No. (include area code)  
Ph: 575-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T20S R34E NWSW 1980FSL 330FWL

HOBBS OCD  
NOV 30 2015  
RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/05/2015 - 08/18/2015  
MIRUSU. Blow well dwn. TOH w/rods and pump. NDWH. NUBOP. Release TAC. TOH w/tbg. Set RBP at 3695' and pkr at 3684'. Load tbg w/5 BW. Test. Did not hold. TOH w/tbg and pkr. Hydro-test pkr and tbg. Found 1 bad jnt. Replace. Load & test RBP, tbg, pkr and csg. Held good. Release pkr and set at 3552' and RBP at 3676'. Swab well. Set RBP at 3753' and pkr at 3684' isolating bottom perms (3711'-3715'). Swab well. 1% oil cut throughout the day. Prep to move RBP above two sets of perforations and perforate new zone. Set RBP at 3638' (above two sets of perms). TOH w/tbg and pkr. RUWL. Perforate 3577'-3587', 3570'-3574', 3502'-3507', and 3466'-3484'. 4 SPF. Total of 148 .40 holes. RDWL. TIH w/108 jnts 2 3/8" tbg. Set pkr at 3526' w/13,000# compression. Swab well. Acidize well w/1500 gals 7% NeFe acid. Flush w/24 bbls 7% KCL. Treat perms from 3570'-74' and 3577'-87'. Avg rate 2 BPM. Avg psi 1700#. ISIP 1625#. Swab. Pump 2500 gals of 7% NeFe HCl acid. Flush w/30 bbls 7% KCl. Avg pump rate 2 BPM. Avg psi 1100#, Max psi 1230#, ISIP 1025 psi,

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #314988 verified by the BLM Well Information System**  
**For READ & STEVENS INCORPORATED, sent to the Hobbs**  
**Committed to AFSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0047SE)**

Name (Printed/Typed) TIM COLLIER Title SR VP DRILLING & EXPLORATION

Signature (Electronic Submission) Date 09/01/2015

**ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_  
NOV 06 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

DEC 14 2015

**Additional data for EC transaction #314988 that would not fit on the form**

**32. Additional remarks, continued**

15 min SIP 625#. Swab. W/O frac.