

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-41525  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name  
 North Lusk 32 State SWD  
 6. Well Number:  
 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

11. Pool name or Wildcat  
 SWD; Dev-Fuss-Mon-Simp-Ell

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	18S	32E		1550	South	1800	West	Lea
BH:										

13. Date Spudded 8/14/15  
 14. Date T.D. Reached 9/24/15  
 15. Date Rig Released 9/27/15  
 16. Date Completed (Ready to Produce) 11/20/15  
 17. Elevations (DF and RKB, RT, GR, etc.) 3685' GR

18. Total Measured Depth of Well 15131'  
 19. Plug Back Measured Depth 15131'  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run CBL, CNL, Sonic, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 13955-15131' (OH) Dev-Fuss-Mon-Simp-Ell

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1171'	17 1/2"	950 sx	0
9 5/8"	40#	5120'	12 1/4"	1525 sx	0
7"	29#	13955'	8 3/4"	2050 sx (TOC @398')	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	13842'	13842'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
13955-15131' OH	40000 gal 20% acid		

28. **PRODUCTION**

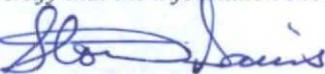
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					Shut-In to Build Battery		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 30. Test Witnessed By

31. List Attachments  
 Chart & Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature:  Printed Name: Stormi Davis  
 E-mail Address: sdavis@concho.com  
 E-PERMITTING -- New Well \_\_\_\_\_  
 Comp KZ P&A \_\_\_\_\_ TA \_\_\_\_\_ Date: 11/23/15  
 CSNG KZ Loc Chng \_\_\_\_\_  
 ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
 Canc'l Well \_\_\_\_\_ Create Pool \_\_\_\_\_

DEC 14 2015

