

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Hobbs

5. Lease Serial No.
NMNM94186

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM88526X

1. Type of Well
 Oil Well Gas Well Other

HOBBS OGD

8. Well Name and No.
THISTLE UNIT 54H

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: LUCRETIA MORRIS
Email: Lucretia.Morris@dvn.com

NOV 30 2015

9. API Well No.
30-025-41795-00-X1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

RECEIVED

10. Field and Pool, or Exploratory
TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T23S R33E NENE 200FNL 1100FEL
32.282402 N Lat, 103.572316 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/31/15-8/5/15) Spud @ 16:00. TD 17-1/2? hole @ 1444?. RIH w/ 32 jts 13-3/8? 48# J-55 ST&C csg and 1 jt 13-3/8? 48# H-40 ST&C csg, set @ 1444?. Lead w/ 810 sx Econocem, yld 1.87 cu ft/sk. Tail w/ 545 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 220 bbls FW. Circ 90 bbls cmt to surf. PT BOPE @ 250/3000 psi and PT 2? & 4? valves on floor and manual valves on HCR & kill lines @ 250/5000 psi, OK. Open DV Tool, set btm @ 327.6?. Tag DV Tool @ 304?, drill out DV Tool. Attempt to PT csg, check all surf equip for leaks. Cmt squeeze w/ 168 sx ClH, yld 1.34 cu ft/sk. Drill cmt from squeeze job. PT csg to 1211 psi for 30 min, lost 61 psi. TOOH.

(8/6/15-8/8/15) TD 12-1/4? hole @ 5230?. RIH w/ 116 jts 9-5/8? 40# K-55 BTC csg, set @ 5230?. Lead w/ 1340 sx ClC, yld 1.88 cu ft/sk. Tail w/ 430 sx ClC, yld 1.33 cu ft/sk. Disp w/ 379 bbls FW. Circ 140 bbls cmt to surf. PT csg to 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #319323 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0064SE)

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 10/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID B. GLASS Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within

0-- E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG fm Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

** BLM REVISED ** BLM REVISED ** BLM REVISED

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Additional data for EC transaction #319323 that would not fit on the form

32. Additional remarks, continued

(8/20/15-8/23/15) TD 8-3/4? hole @ 15627?. RIH w/ 348 jts 5-1/2? 17# HCP-110 CDC-HTQ csg. set @ 15618.2?. Lead w/ 1165 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1380 sx CIH, yld 1.22 cu ft/sk. Disp w/ 522 bbls FW. RR @ 10:00.