

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031670A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000321E

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. SEMU 250
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com		9. API Well No. 30-025-42021-00-S1
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 281-206-5281	10. Field and Pool, or Exploratory SKAGGS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R38E SENW 1371FNL 1786FWL 32.334346 N Lat, 103.112639 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this subsequent report of first use for this injection well.

This well (SEMU 250) began taking water on 6/8/15. Initial injection amount 150 bbl.

Thank you for your time spent reviewing this report.

Denied
PAUL.KAUTZ@STATE.NM.US
NO MIT TOBT ON FILE
WITH NMOCD

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #304670 verified by the BLM Well Information System
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1351SE)**

Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title PAUL SWARTZ TECHNICAL PET	Date 11/03/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 14 2015

Kautz, Paul, EMNRD

From: Kautz, Paul, EMNRD
Sent: Thursday, November 05, 2015 10:16 AM
To: 'Maunder, Susan B'
Cc: Sonnamaker, William, EMNRD
Subject: RE: accepted SEMU sundry notices

Tracking:	Recipient	Delivery
	'Maunder, Susan B'	
	Sonnamaker, William, EMNRD	Delivered: 11/5/2015 10:16 AM

Hi Susan,

Thank you for the reports. Wells 30-025-42015 and 30-025-42019 are in compliance with UIC rules in that we have witnessed an MIT test on the wells prior to injection. However, on well SEMU #250 30-025-42021 we have no record of witnessing a MIT test on this well and we do not have any charts of an MIT test in the well file. UIC rules require that a MIT test be conducted and witnessed by OCD Compliance Officers prior to any injection. This well must be shut in until a test can be scheduled and witnessed by the OCD. To schedule a MIT test Bill Sonnamaker at 575-393-6161 ext. 114 or via email at William.Sonnamaker@state.nm.us.

Paul Kautz
Hobbs District Geologist
NM Oil Conservation Div.
1625 N French Dr.
Hobbs, NM 88240
575-393-6161 Ext. 104

From: Maunder, Susan B [mailto:Susan.B.Maunder@conocophillips.com]
Sent: Thursday, November 05, 2015 9:38 AM
To: Kautz, Paul, EMNRD
Subject: accepted SEMU sundry notices

Paul,
Good morning. I'm not sure to whom these should be sent, but wanted to make sure NMOCD had seen these for the SEMU injection wells.

We appreciate your time spent on our projects.

Susan B. Maunder
Senior Coordinator, Regulatory – MCBU
ConocoPhillips Company Lower 48
T: 281.206.5281 C: 432.269.4378 E: Susan.B.Maunder@conocophillips.com