

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

NOV 30 2015

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BTA OIL PRODUCERS	Contact: PAM INSKEEP E-Mail: pinskeep@btaoil.com	5. Lease Serial No. NMNM59398
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Fx: 432-683-0325	10. Field and Pool, or Exploratory WC-025 G06 S253329D	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T26S R33E SESW 190FSL 1880FWL 32.051186 N Lat, 103.613373 W Lon		11. County or Parish, and State LEA COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No.
			8. Well Name and No. 8115 JV-P MESA B COM 4H
			9. API Well No. 30-025-42127-00-X1

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/20/14 Spud Well
10/24/14 TD 17-1/2" hole @ 840'. Set 13-3/8" 54.5# J55 csg @ 840'. Cmt w/550 sx CI C. Tail in w/250 sx. DNC. Ran 1" to 470' & pmp 100 sx plug. WOC & tag @ 440'. Set 2nd plug @ 430' w/100 sx. WOC & tag @ 320'. Set 3rd plug @ 300' w/200 sx. WOC & tag @ 200'. Set 4th plug @ 195' w/200 sx. WOC & tag @ 125'. Set 5th plug @ 120' w/300 sx. Circ 25 sx to surf. WOC 18 hrs & test csg to 1500# for 30 min. Good test.
10/31/14 TD 12-1/4" hole @ 4778'. Set 9-5/8" 40# J55 csg @ 4778'. Cmt w/1200 sx Econocem. Tail in w/250 sx. Circ 312 sx to surf. WOC 18 hrs. Test csg to 1500# for 30 min. Good test.
11/11/14 TD 8-3/4" pilot hole @ 12750'. Set 1st plug 12750-11714' w/410 sx. Set 2nd plug @ 11714-10669' w/410 sx. Set 3rd plug 10669-9484' w/490 sx. Set 4th plug 9484-8697' w/425 sx. WOC & tag @ 8697'. Dress off to 8744' & pmp 5th plug 8744-8516' w/100 sx. WOC & tag @ 8514'. Dress off to 8700' (KOP).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #291163 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0008SE)**

Name (Printed/Typed) PAM INSKEEP	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 02/10/2015

ACCEPTED FOR RECORD

NOV 9 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its

**** BLM REVISED ** BLM REVISED ** BLM REVISE**

E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

DEC 14 2015

[Handwritten initials and signatures]

Additional data for EC transaction #291163 that would not fit on the form

32. Additional remarks, continued

11/24/14 TD 7-7/8" lateral @ 13755' Set 5-1/2" 47# P110 csg @ 13755'. Set DVT @ 6919'. Cmt Stage 1 w/300 sx Econocem. Tail in w/1025 sx. Circ 20 sx. Cmt Stage 2 w/800 sx Econocem. Tail in w/250 sx. DNC.
11/26/14 Rig released.

Hard copy of 3160-5 submitted via US mail 12/08/14. Resubmitting via electronic system.