

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

WELL API NO. 30-025-42337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ceres 8 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Shoe Bar, Wolfcamp, South

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Texland Petroleum-Hobbs, LLC

3. Address of Operator  
 777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
 Unit Letter B : 330 feet from the North line and 1784 feet from the East line  
 Section 8 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3672' GR

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 OTHER: \_\_\_\_\_

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB  
 OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request approval to TA this well as follows:  
 Set CIBP @ 10,836' w/5 sks cmt plug  
 Circ hole and pressure test to 500 psi for 30 min

Current and Proposed Wellbore Schematics are attached.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 12/11/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

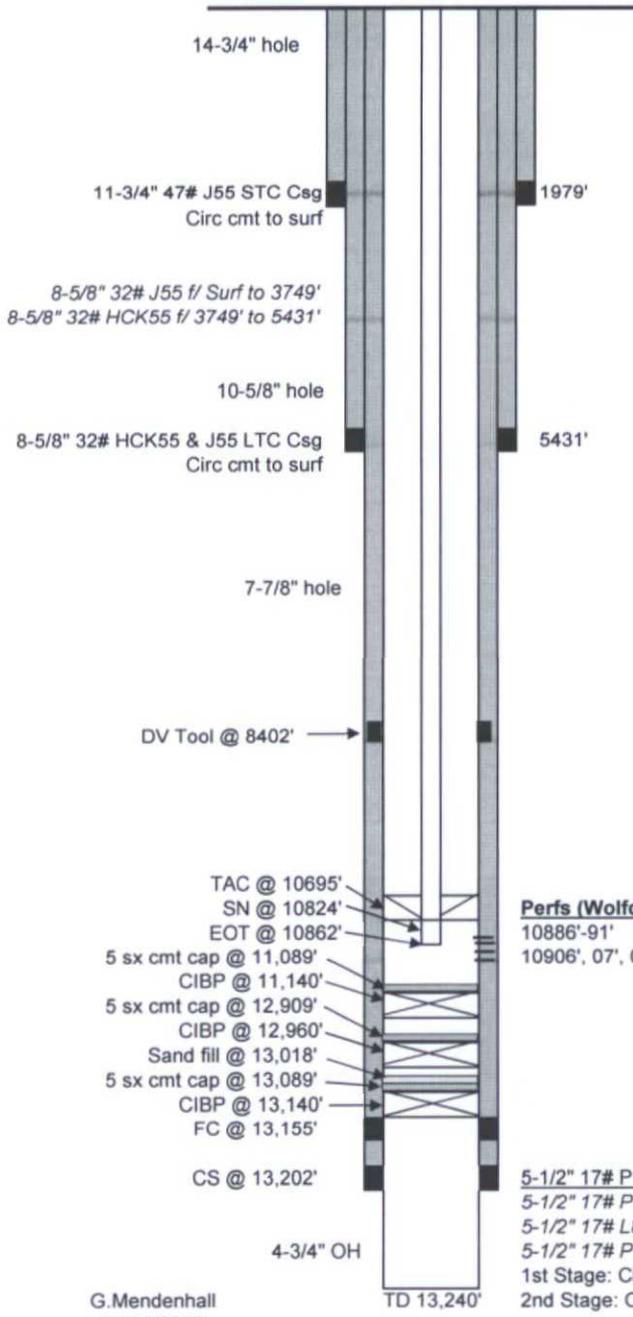
APPROVED BY: Madeya Brown TITLE District Supervisor DATE 12/14/2015  
 Conditions of Approval (if any): \_\_\_\_\_

DEC 14 2015

AN

**Ceres 8 State #1**  
Current Wellbore Schematic

KB: 3908'  
GL: 3891'  
Z: 17' AGL



<u>Tubing Detail</u>		<u>Length</u>	<u>Depth</u>
KB - Pumping Tee		13.00	13.00
338 jts 2-7/8" 6.5# L80 8rd EUE tbg		10679.33	10692.33
2-7/8"x 5-1/2" TAC w/ 35K Shear		2.75	10695.08
3 jts 2-7/8" 6.5# L80 8rd EUE tbg		94.89	10789.97
1 jt 2-7/8" 6.5# L80 TK99 IPC tbg		32.60	10822.57
2-7/8" Mechanical SN		1.10	10823.67
2-7/8" Echometer Gas Separator		6.74	10830.41
2-7/8" 6.5# L80 8rd EUE tbg w/ BP		31.76	10862.17

<u>Rod Detail</u>		<u>Length</u>
1-1/2"x 1" PR w/ 1-3/4"x 16" PRL		26.00
1" N97 HS Rod Ponies (4')		4.00
124 1" N97 HS Rods w/ SH T-Cplgs		3100.00
140 7/8" N97 HS Rods w/ FH T-Cplgs		3500.00
166 3/4" N97 HS Rods w/ FH T-Cplgs		4150.00
HF O/F Tool w/ Lift sub		2.00
2-1/2"x 1-1/2" RHBM HVR Pump		26.00

<u>Rod Guides</u>	
3070'-3195'	(5) 1" rods w/ 3 molded per rod
3195'-3345'	(6) 7/8" rods w/ 3 molded per rod
5295'-5520'	(9) 7/8" rods w/ 3 molded per rod
5295'-5300'	(1) Wheeled Guide
9497'-9547'	(2) 3/4" rods w/ 3 molded per rod

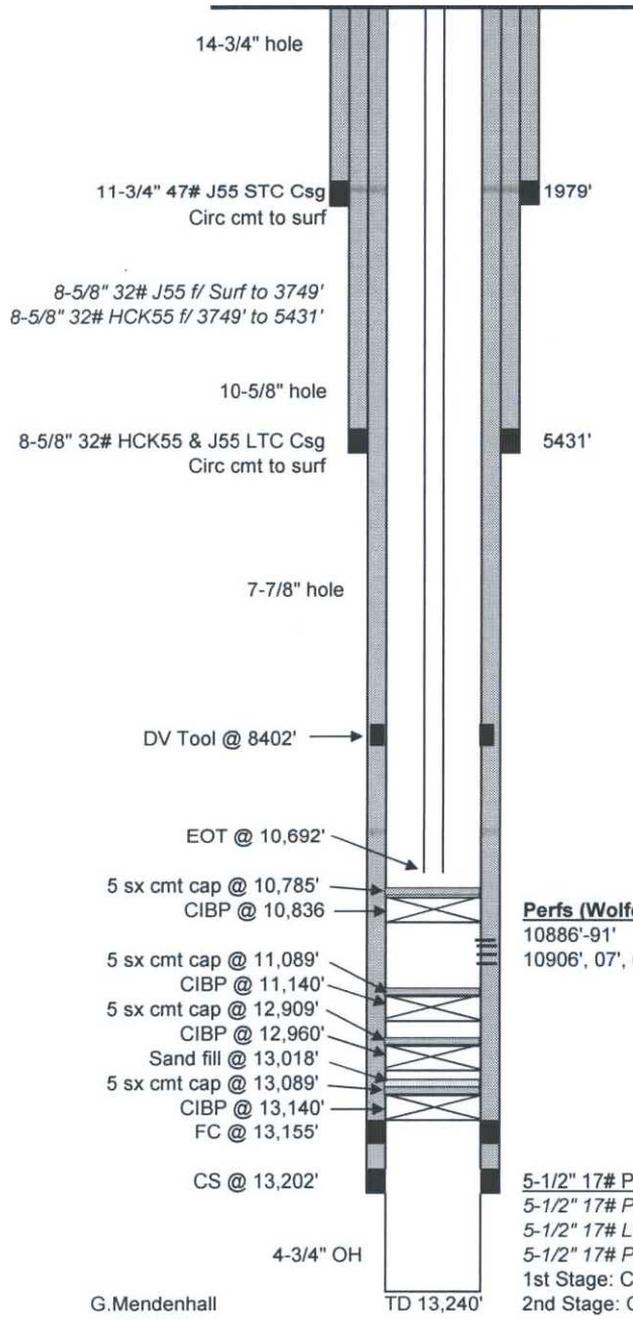
Perfs (Wolfcamp)  
10886'-91'  
10906', 07', ( 1 spf / 23 holes)

5-1/2" 17# P110HC & L80HC LTC Csg  
5-1/2" 17# P110HC f/ Surface to 1376'  
5-1/2" 17# L80HC f/ 1376' to 11431'  
5-1/2" 17# P110HC f/ 11431' to 13202'  
1st Stage: Circ cmt to DV tool  
2nd Stage: Circ cmt to surf

G.Mendenhall  
11/25/2015

**Ceres 8 State #1**  
**Proposed TA Schematic**

KB: 3908'  
 GL: 3891'  
 Z: 17' AGL



**Tubing Detail**  
 KB - Pumping Tee  
 338 jts 2-7/8" 6.5# L80 8rd EUE tbg

Length	Depth
13.00	13.00
10679.33	10692.33

**Perfs (Wolfcamp)**  
 10886'-91'  
 10906', 07', 09'-19', 29'-32'  
 (1 spf / 23 holes)

**5-1/2" 17# P110HC & L80HC LTC Csg**  
 5-1/2" 17# P110HC f/ Surface to 1376'  
 5-1/2" 17# L80HC f/ 1376' to 11431'  
 5-1/2" 17# P110HC f/ 11431' to 13202'  
 1st Stage: Circ cmt to DV tool  
 2nd Stage: Circ cmt to surf

G.Mendenhall  
 12/10/2015