

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07597
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 31
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd Injection well	6. State Oil & Gas Lease No.
2. Name of Operator Occidental Permian Ltd.	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	8. Well No. 31
4. Well Location Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line Section 4 Township 19-S Range 38-E NMPM Lea County	9. OGRID No. 157984
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3603' GL	10. Pool name or Wildcat Hobbs (G/SA)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/05/2015

Pressure readings: Initial - 560 PSI Ending - 540 PSI

Length of test: 30 minutes

Witnessed: NO

CIBPs @ 3855' w/35 ft cement. 4078', 4095'
Top Perf @ 4184'

This Approval of Temporary
Abandonment Expires 11/5/2017

WAB

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

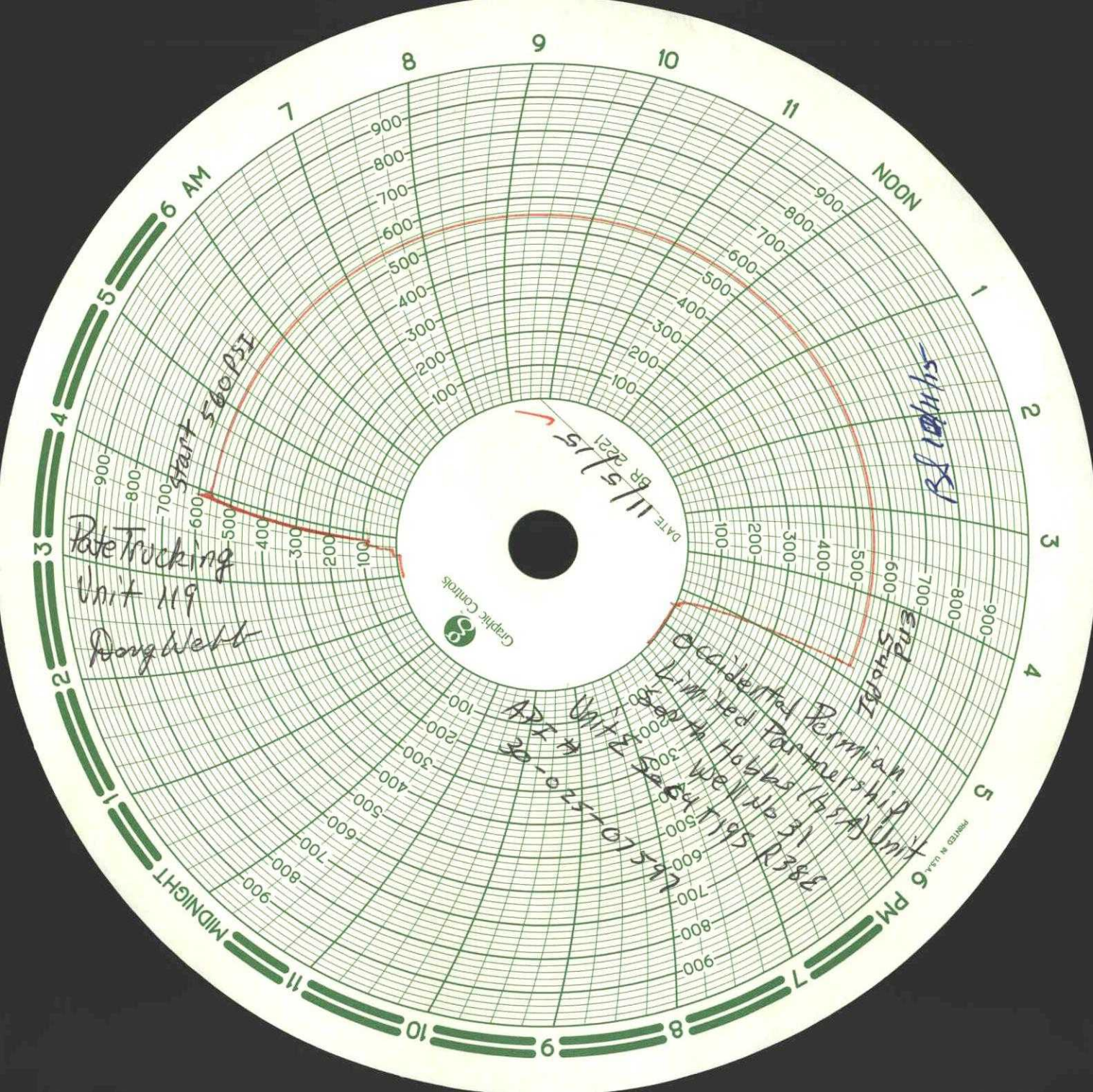
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/08/2015
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bill Semanek TITLE Staff Manager DATE 12/11/15

CONDITIONS OF APPROVAL IF ANY:

DEC 14 2015



Pave Trucking
Unit 119
Doug Webb

DATE 11/5/15
BR 2221



Occidental Permian
Limited Partnership
45th Hobbs (45th) Unit
APF # 30-025-073
Well No 31 R382

Superior Bl
End 500 PSI

HOBBS, NM 88240

DATE: 8-17-15

I, Tony Flores, Technician for American Valve & Meter, Inc., has checked the calibration of the following instrument.

at these points.

Temperature _____

[illegible]

Remarks: _____

Signature Jerry Morris