

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21731
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dallas
8. Well Number 001
9. OGRID Number 245872
10. Pool name or Wildcat Bagley; Permo Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Judah Oil, LLC

3. Address of Operator
PO Box 870 Artesia, NM 88211-870

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 15 Township 11S Range 33E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OGD
 DEC 10 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG ENVIRO CHG LOC
 INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James B Campanella TITLE Member/Manager DATE 9-19-2015

Type or print name James B Campanella E-mail address: jbcc@judahoil.com PHONE: 575-748-5488
 For State Use Only

APPROVED BY: Mary S Brown TITLE Dist Supervisor DATE 12/14/2015
 Conditions of Approval (if any):

DEC 14 2015

mb

Plugging Report
Judah Oil, LLC
Dallas #1
API # 30-025-21731

- 6/11/2014 Moved in rigged up. Dug out cellar and moved remaining equipment to location.
- 6/12/2014 Killed well with 130 bbls brine water. Installed BOP. Worked packer loose and tallied OOH with tubing.
- 6/13/2014 RIH and set CIBP at 9700'. Attempted to circulate well bore. Pumped 230 bbls with no circulation. Tubing and casing were on a vacuum after 30 minutes. Suspected unreported perforations above CIBP. Spotted 25 sx class H cement on CIBP at 9700' and POOH with tubing. Will set 2nd CIBP Monday as per OCD.
- 6/16/2014 RIH and set CIBP at 9000'. Circulated MLF and spotted 25 sx class H cement on CIBP at 9000'. POOH and perforated at 6700'.
- 6/17/2014 RIH with packer to squeeze perfs at 6700'. Perforations would not take fluid. Spotted 25 sx class C cement with CaCl across perforations from 6755'. WOC and tagged at 6493'. RIH and perforated at 5800'. Picked up packer and RIH to squeeze perfs. Pressured up to 750# and held. Released packer and spotted 25 sx class C cement w/CaCl from 5851'. WOC and tagged at 5604' with wireline.
- 6/19/2014 Removed top spool from wellhead and welded on 5 1/2" pull stub. Top plate of the 5 1/2" slip hanger assembly was welded onto the 5 1/2" casing. RIH and cut 5 1/2" casing at 3800'. Worked casing up far enough to cut top plate off from around 5 1/2" casing. Removed seal assembly from wellhead to gain access to the slips. Pressured up on 5 1/2" casing with pump truck to 700# and got casing to move up the hole enough to remove 5 1/2" casing slips. Worked casing loose and cut off pull stub. SION
- 6/20/2014 Laid down 116 full joints of casing plus the top and bottom cut offs. Reinstalled wellhead and BOP.
- 6/23/2014 RIH and spotted 50 sx class C cement with CaCl at 3862'. WOC and tagged at 3669'. POOH and perforated at 2450'. Could not pump into perforations. Spotted 40 sx class C cement across perfs from 2506'. Did not tag as per OCD. POOH and perforated at 1750'. Could not pump into perforations at 1750'. Spotted 40 sx class C cement across perforations from 1808' and SION.
- ✓
6/24/2014 RIH and tagged cement at 1658'. POOH and perforated at 410'. Squeezed perfs with 60 sx class C cement with CaCl. WOC and tagged at 268'. Cut off wellhead and filled 8 5/8" casing and 8 5/8" X 12 3/4" annulus to surface from 60' with 45 sx class C cement. Installed marker and cut off anchors.

Judah Oil, LLC

Dallas #1
API # 30-025-21731
660 FSL, 660 FWL
Lea County, New Mexico

Final P/A 6-24-2015

