

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-27486

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Disposal		7. Lease Name or Unit Agreement Name State 2, 8006 JV-P
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Re-entry		

2. Name of Operator BTA Oil Producers LLC 260297	8. Well No. 1
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3. Address of Operator 104 S. Pecos, Midland, TX 79701	9. Pool name or Wildcat SWD; Delaware
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4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>02</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County	
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Inject)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
Re-entry 7/30/14	-----	Re-entry 09/25/2014	3408' GR	

15. Total Depth 13380' MD	16. Plug Back T.D. 8160' MD	17. If Multiple Compl. How Many Zones? ----- N/A	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Production Disposal Interval(s), of this completion - Top, Bottom, Name 5508-7120' Delaware	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94,106,133	1515'	26"	2450 sx Circ	
13-3/8"	54,61,68,72	4851'	17-1/2"	3000 sx	
9-5/8"	47, 53.5	11700'	12-1/4"	3600 sx	DV tool @ 5516'
		CIBP @ 7300'		40 sx - dump	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	11387	12750	320		2-7/8"	11905	
5"	12550	13380	200				

26. Perforation record (interval, size, and number) 5508 - 7120'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5508 - 7120'	A:8000 gal 10%

SWD-1492

28. PRODUCTION			
Date First Production Injection	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
TBD - will provide sundry	INJECTION		---

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By George Bower
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
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Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 01/12/2015

DEC 15 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1648	T. Bell Canyon	
T. Salt		T. Strawn	11760
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorjeta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5349
T. Drinkard		T. Bone Springs	8388
T. Abo		T. Brushy Cnyn	
T. Wolfcamp	LS 10539	T. Brushy Cnyn "Pardue"	
T. Wolfcamp	SH 10686	T. Loving Sand	
T. Cisco (Bough C)		T. Brushy Cnyn "Basal"	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otztze
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology