

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 5, 2013				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		1. WELL API NO 30-025-40312				
		2. Well Name EAGLE 8806 JV-P #002H				
		3. Well Number 002H				
		4. Surface Hole Location Unit: F Lot: F Section: 12 Township: 10S Range: 33E Feet from: 1650 N/S Line: N Feet from: 1650 E/W Line: W				
		5. Bottom Hole Location Unit: F Lot: F Section: 12 Township: 10S Range: 33E Feet from: 1650 N/S Line: N Feet from: 1650 E/W Line: W				
		6. Latitude 33.4636808631056 Longitude 103.523638009427				
		7. County Lea				
8. Operator Name and Address: BTA OIL PRODUCERS, LLC 104 S. Pecos Midland 79701		9. OGRID 260297				
10. Phone Number 432-682-3753						
11. Last Fracture Date: 3/29/2012 Frac Performed by: Halliburton		12. Production Type O				
13. Pool Code(s) 36671		14. Gross Fractured Interval Confidential				
15. True Vertical Depth (TVD) 13,267 ft		16. Total Volume of Fluid Pumped 91,290 gals				
17. Total Volume of Re-Use Water Pumped N/A		18. Percent of Re-Use Water in Fluid Pumped Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	52.49222%
HCL Acid	Halliburton				100%	47.4224%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00038%
			Ethanol	64-17-5	60%	0.02277%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01138%
			Naphthalene	91-20-3	5%	0.0019%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonyl phenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0019%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00336%
HCL Acid	Halliburton				100%	0%
K-34	Halliburton	Buffer	Sodium bicarbonate	144-55-8	100%	0.01381%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature <u>Signed Electronically</u>		Printed Name <u>Pam Inskeep</u>		Regulatory Title <u>Administrator</u>		
Date <u>11/14/2013</u>						
E-mail Address <u>pinskeep@btaoil.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date	3/29/2012
State:	New Mexico
County:	Lea
API Number:	30-025-40312
Operator Name:	BTA Oil Producers LLC
Well Name and Number:	8806 JV-P Eagle 2H
Longitude:	-103.524194
Latitude:	33.463998
Long/Lat Projection:	NAD27
Production Type:	Oil
True Vertical Depth (TVD):	13,267
Total Water Volume (gal)*:	91,290

Hydraulic Fracturing Fluid Composition:

[illegible]

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.