

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-40312

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. V-2564

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER Injection <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Eagle, 8806 JV-P	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 2H	
2. Name of Operator BTA Oil Producers LLC 260297		9. Pool name or Wildcat Lane, Abo 36671	
3. Address of Operator 104 S. Pecos, Midland, TX 79701			
4. Well Location Unit Letter F 1650 Feet From The north Line and 1650 Feet From The west Line Section 12 Township 10S Range 33E NMPM Lea County			
10. Date Spudded 12/28/11	11. Date T.D. Reached 2/24/12	12. Date Compl. (Ready to Inject) 05/02/12	13. Elevations (DF& RKB, RT, GR, etc.) 4219' GL
14. Elev. Casinghead			
15. Total Depth 13267' MD	16. Plug Back T.D. ---	17. If Multiple Compl. How Many Zones? ---- N/A	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Production Interval(s), of this completion - Top, Bottom, Name 7448 - 13062' Abo			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neut GR, Array Ind GR, DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	505'	17-1/2"	675 sx Circ	
9-5/8"	40	4008'	12-1/4"	1220 sx Circ	
7"	29	9153'	8-3/4"	980 sx TOC 5157'	by CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	7448'	13062'	---		2-7/8"	7346'	---

26. Perforation record (interval, size, and number) OPEN HOLE 9153 - 13267' PB Pilot Hole w/cmt plugs 7320 - 9000' KOP 7515'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7448 - 13062'	Attempt F w/14000 gal + 2971 bbls
	7448 - 13062'	F w/75000 gal + 75000 gal treated wtr

28. PRODUCTION							
Date First Production 5/02/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-1/2" x 1-1/4" x 24'			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/13/12	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl 10	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 2	Water - Bbl 10	Oil Gravity - API - (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Clay Tipton	
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30. List Attachments Log, DDC Survey							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Pam Inskeep		Printed Name Pam Inskeep		Title Regulatory Administrator		Date 05/18/12	

DEC 15 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2080	T. Bell Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2664	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3929	T. Simpson	
T. Glorieta	5368	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6824	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7678	T. Brushy Cnyn	
T. Wolfcamp	8946	T. Brushy Cnyn "Pardue"	
T. Penn		T. Loving Sand	
T. Cisco (Bough C)		T. Brushy Cnyn "Basal"	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....7448.....to.....13062.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology