

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-40312
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V-2564

7. Lease Name or Unit Agreement Name: Eagle 8806 JV-P

8. Well No. 2H

9. Pool name or Wildcat Lane; Abo (36671)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator BTA Oil Producers LLC 260297

3. Address of Operator 104 S. Pecos, Midland, TX 79701

4. Well Location Unit Letter F : 1650 feet from the north line and 1650 feet from the west line Section 12 Township 10S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPLETION [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Clean out lateral, set CBP, perf, acidize [X]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/08/12 - 8/07/12 POH w.rods. ND WH. NU BOP. Rel TAC. POH w. 2-7/8" tbg. Ran 2-7/8" work string (WS). Chg slips & BOP to 3-1/2". RIH w. 3-1/2" WS to 12874'. Circ clean. POH w.WS. RIH w/10K Comp BP for 4-1/2" to 12305'. Press to 2000 psi. Set CBP. POH w/WS. EOT 7390'. RIH w/WS to 12173'. Spot 200 gal 10%. RIH w/ TCP gun, perf 12160 - 70' w/ 4 JSPF. Press WS to 2700 psi. POH w/WS. EOT @ 7390'. PU Hall 4-1/2" RTTS pkr. RIH, set pkr @ 11785', set. Close csg valve, close BOP, press tbg to 500 psi - OK. Pmp 200 gals 10%. Swab to evaluate. Pump 2000 gal 15%. Rel pkr. POH w.pkr & WS. Change out rams on BOP. RIH w/prod tbg & pump, . Hang well on. Press test to 500 psi - OK. Leave well pmpg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Administrator DATE 08/27/2012

Type or print name Pam Inskeep Telephone No. 432-682-3753

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 12/15/15

Conditions of approval, if any: