

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DEC 10 2015

Submit to Appropriate District Office
5 Copies

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address XTO Energy Inc. 500 W. Illinois St Ste 100 Midland, TX 79701		2 OGRID Number 005380
4 API Number 30-0 25-42557		3 Reason for Filing Code/Effective Date NW
5 Pool Name Lea; Bone Spring	6 Pool Code 37570	
7 Property Code 39834	8 Property Name Perla Negra Federal Com	9 Well Number 2H

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	19S	24E		440	South	2060	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	19S	34E		201	North	1898.2	West	Lea

12 Lse Code	13 Producing Method Code F	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
005108	Sentinel Transportation, LLC 4001 E. 42nd Street, Ste 307 Odessa, TX 79762	O
159160	Targa Midstream Services Limited Partnership 1000 Louisiana, Ste 4300 Houston, TX 77002	G

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD	24 PBTB	25 Perforations	26 DHC, MC
08/01/2015	10/30/2015	15,271'	15,152'	11,200-15,141'	N/A

27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement
17-1/2	13-3/8" 54.5# J-55 BTC	1890'	1665sx, 337sx circ
12-1/4	9-5/8" 36# J-55 LTC	4080'	1185sx, 172sx circ
8-3/4	5-1/2" 17# CYP-110 BTC	15,271'	2115sx. TOC: 800'
N/A	2-7/8" L-80	10,269'	N/A

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
10/31/2015	11/02/2015	11/14/2015	24hrs	500	

37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method
25/64	855	301	574	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stephanie Rabadue*

Printed name: **Stephanie Rabadue**

Title: **Regulatory Analyst**

E-mail Address: **stephanie_rabadue@xtoenergy.com**

Date: **12/03/2015**

Phone: **432-620-6714**

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: **Petroleum Engineer**

Approval Date: **12/15/15**

E-PERMITTING - - New Well _____
Comp FM P&A _____ TA _____
CSNG PM Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

DEC 15 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0381550C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PERLA NEGRA FEDERAL COM 2H

9. API Well No.
30-025-42709

10. Field and Pool, or Exploratory
LEA; BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY, INC
Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com

3a. Address
500 W. ILLINOIS ST STE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T19S R34E Mer NMP 440FSL 2060FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/01/2015: Spud well. Drill 17-1/2" hole to 752'.
08/02-08/05/2015: Con't drilling 17-1/2" hole to 1890'. Set 13-3/8" 54.5# J-55 BTC surface csg at 1882'. Cmt w/1665sx CI C, circ 337sx to surf. WOC. Tested csg. Good test.
08/06-08/08/2015: Drill 12-1/4" intermediate hole to 4080'. Set 9-5/8" 36# J-55 LTC csg at 4080'. Cmt csg w/ 935sx 35/65 POZ Lead & 250sx CI C Tail, circ 172sx surf. WOC. Tested good.
08/09-09/01/2015: Drill & ream 8-3/4" production hole to 15,271'. Set 5-1/2" 17# CYP-110 BTC prod csg at 15,271'. Cmt csg w/875sx CI C Lead & 1240sx CI H Tail. TOC Calc: 1900'. CBL will be run on completion.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #326415 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Hobbs

Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Accepted for Record Only		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 10 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PERLA NEGRA FEDERAL COM 2H
2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com		9. API Well No. 30-025-42709
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6714	10. Field and Pool, or Exploratory LEA; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R34E Mer NMP 440FSL 2060FWL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/23/2015: Run CBL. TOC: 800?
10/02-10/04/2015: Prep for frac.
10/05-10/08/2015: MIRU frac equip. Prep for frac. Test lines to 9500psi. Perf & Plug Frac well in 14 stages fr/11,200-15,141? w/5,095,782lbs 20/40 White Sand, 17,460gals HCl 10% acid & 68,438gals slickwater.
10/09-10/30/2015: MIRU Equip for CO. CO well. RIH w/tbg & pkr. Set pkr @ 10,269?
10/31/2015: Well on prod. Flowing.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #325529 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Hobbs	
Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Accepted for Record Only

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. MNM0381550C

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY, INC
Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com

8. Lease Name and Well No. PERLA NEGRA FEDERAL COM 2H

3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701
3a. Phone No. (include area code) Ph: 432-620-6714

9. API Well No. 30-025-42709

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 440FSL 2060FWL
At top prod interval reported below 1016FSL 2050FWL
At total depth 201FNL 1898FWL

10. Field and Pool, or Exploratory LEA; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 08/01/2015
15. Date T.D. Reached 08/28/2015
16. Date Completed [] D & A [X] Ready to Prod. 10/30/2015

17. Elevations (DF, KB, RT, GL)* 3787 GL

18. Total Depth: MD 15271 TVD 10090
19. Plug Back T.D.: MD 15152 TVD 10090
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of data.

25. Producing Intervals 26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 4 rows of data (A, B, C, D).

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of data.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

Accepted for Record Only

