

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
DEC 04 2015

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address <b>XTO Energy Inc.</b> <b>500 W. Illinois St Ste 100</b> <b>Midland, TX 79701</b>		2 OGRID Number <b>005380</b>
4 API Number <b>30-0</b> <b>25-42557</b>		5 Pool Name <b>Lea; Bone Spring</b>
7 Property Code <b>39834</b>		8 Property Name <b>Perla Negra Federal Com</b>
5 Pool Name		6 Pool Code <b>37570</b>
9 Well Number <b>4H</b>		3 Reason for Filing Code/Effective Date <b>NW</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>A</b>	<b>25</b>	<b>19S</b>	<b>24E</b>		<b>298</b>	<b>North</b>	<b>485</b>	<b>East</b>	<b>Lea</b>

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>A</b>	<b>24</b>	<b>19S</b>	<b>34E</b>		<b>120</b>	<b>North</b>	<b>344.2</b>	<b>East</b>	<b>Lea</b>

12 Lse Code	13 Producing Method Code <b>F</b>	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
<b>005108</b>	<b>Sentinel Transportation, LLC</b> <b>4001 E. 42nd Street, Ste 307</b> <b>Odessa, TX 79762</b>	<b>O</b>
<b>159160</b>	<b>Targa Midstream Services Limited Partnership</b> <b>1000 Louisiana, Ste 4300</b> <b>Houston, TX 77002</b>	<b>G</b>

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD	24 PBTB	25 Perforations	26 DHC, MC
<b>07/12/2015</b>	<b>09/11/2015</b>	<b>16,064'</b>	<b>15,890'</b>	<b>11,300-15,845'</b>	<b>N/A</b>

27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement
<b>17-1/2</b>	<b>13-3/8" 54.5# J-55 BTC</b>	<b>1882'</b>	<b>1543sx, 351sx circ</b>
<b>12-1/4</b>	<b>9-5/8" 40# J-55 LTC</b>	<b>4048'</b>	<b>1051sx, 182sx circ</b>
<b>8-3/4</b>	<b>5-1/2" 17# HCP-110 BTC</b>	<b>15,984'</b>	<b>2745sx, 219sx circ</b>
<b>N/A</b>	<b>2-7/8" L-80</b>	<b>10,384'</b>	<b>N/A</b>

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
<b>09/12/2015</b>	<b>09/12/2015</b>	<b>09/19/2015</b>	<b>24hrs</b>		

37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method
	<b>676</b>	<b>720</b>	<b>435</b>	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stephanie Rabadue</i> Printed name: <b>Stephanie Rabadue</b> Title: <b>Regulatory Analyst</b> E-mail Address: <b>stephanie_rabadue@xtoenergy.com</b> Date: <b>10/21/2014</b>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <b>Petroleum Engineer</b> Approval Date: <b>12/15/15</b>
	Phone: <b>432-620-6714</b>
	E-PERMITTING - - New Well _____ Comp <u>Pm</u> P&A _____ TA _____ CSNG <u>Pm</u> Loc Chng _____ ReComp _____ Add New Well _____ Canc'l Well _____ Create Pool _____

DEC 15 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM26395

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM135153

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
PERLA NEGRA FED COM 4H

2. Name of Operator  
XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE

9. API Well No.  
30-025-42577-00-X1

3a. Address  
500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432.620.6714

10. Field and Pool, or Exploratory  
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T19S R34E NENE 298FNL 485FEL  
32.637653 N Lat, 103.506267 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/12/2015: Spud well. Drill 17-1/2" hole.  
07/13-07/15/2015: Con't drilling 17-1/2" hole to 1882'. Set 13-3/8" 54.5# J-55 BTC surface csg at 1882'. Cmt w/1882sx CI C, circ 351sx to surf. WOC. Tested csg. Good test.  
**154B** 07/16-07/18/2015: Drill 12-1/4" intermediate hole to 4048'. Set 9-5/8" 40# J-55 LTC csg at 4048'. Cmt csg w/ 801sx C Lead & 250sx CI C Tail, circ 182sx surf. WOC. Tested good.  
07/19-08/16/2015: Drill & ream 8-3/4" production hole to 16,064'. Set 5-1/2" 17# HCP-110 BTC prod csg at 15,984'. Cmt csg w/1444sx CI H Lead & 1301sx CI H Tail. 219sx to surf. CBL will be run on completion.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #324744 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/26/2016 (16JAS0169SE)**

Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/25/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 11/27/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		<b>Accepted for Record Only</b>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

DEC 04 2015

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. PERLA NEGRA FEDERAL COM 4H
2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com	9. API Well No. 30-025-42577
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701	10. Field and Pool, or Exploratory LEA; BONE SPRING
3b. Phone No. (include area code) Ph: 432-620-6714	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T19S R34E Mer NMP	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/19/2015: Run CBL. TOC: 370?  
08/20-08/25/2015: Prep for frac.  
08/31-09/03/2015: MIRU frac equip. Prep for frac. Test lines to 9500psi. Perf & Plug Frac well in 16 stages fr/11,300-15,845?w/3,913,200lbs Ottawa 20/40 sand, 1,704,500lbs Resin Coated Sand, 15,792gals HCl 10% acid & 3,349,380 slickwater.  
09/08-09/11/2015: MIRU Equip for CO. CO well. RIH w/tbg & pkr. Set pkr @ 10,375?  
09/12/2015: Well on prod. Flowing.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #324842 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Hobbs**

Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/30/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		<b>Accepted for Record Only</b>
		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

DEC 04 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0381550C

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com

3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-620-6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 25 T19S R34E Mer NMP 298FNL 485FEL  
At top prod interval reported below Sec 24 T19S R34E Mer NMP 405FSL 468FEL  
At total depth Sec 24 T19S R34E Mer NMP 120FNL 344FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PERLA NEGRA FEDERAL COM 4H

9. API Well No. 30-025-42577

10. Field and Pool, or Exploratory LEA; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T19S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/12/2015 15. Date T.D. Reached 08/12/2015 16. Date Completed  D & A  Ready to Prod. 09/11/2015

17. Elevations (DF, KB, RT, GL)\* 3780 GL

18. Total Depth: MD 16064 TVD 10860 19. Plug Back T.D.: MD 15890 TVD 10860 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, NEUTRON LOG

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1882		1543		0	0
12.250	9.625 J-55	40.0	0	4048		1051		0	0
8.750	5.500 HCP-110	17.0	0	15984		2745		370	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10384	10384						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8003	11056	11300 TO 15845			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11300 TO 15845	FRAC WELL IN 16 STAGES FR/11300-15845' WITH: 3,913,200LBS OTTAWA 20/40 SAND,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/12/2015	09/19/2015	24	▶	676.0	432.0	750.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI		▶	676	432	750	643	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #324849 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	1811	WATER		
CASTILE	1812	3282	SALT		
YATES	3283	3500			
7 RIVERS	3501	4039			
QUEEN	4040	4739			
DELAWARE	4740	6374			
BRUSHY CANYON	6375	8002			
BONE SPRING	8003	11056			

32. Additional remarks (include plugging procedure):  
CBL submitted w/3160-5 sundry

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #324849 Verified by the BLM Well Information System.  
For XTO ENERGY, INC, sent to the Hobbs**

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 11/30/2015

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**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***