

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42355 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rattlesnake 16 SWD ✓
8. Well Number 1 ✓
9. OGRID Number 6137
10. Pool name or Wildcat SWD: DEV-FUS-MON-SIMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Devon Energy Production Company, L.P. ✓

3. Address of Operator
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-3303

4. Well Location
Unit Letter E : 2375 feet from the North line and 210 feet from the West line
 Section 16 Township 26S Range 34E NMPM Lea County ✓

HOBBS OCD
 DEC 15 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test Charts <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled out cement to 18,700'. Ran IPC injection string, set packer at 18,578'. Pumped 40,000 gal of 15% HCl. NMOCD witnessed MIT on 3 Dec 16. Well passed MIT. Please see attached MIT Charts and current Wellbore Schematic.

Spud Date: 5/29/2015

Rig Release Date: 9/5/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Analyst DATE 12/11/2015

Type or print name Lucretia Morris E-mail address: Lucretia.Morris@dvn.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: Bill Brannan TITLE Staff Manager DATE 12/16/15

Conditions of Approval (if any):

DEC 15 2015

Handwritten initials

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RATTLESNAKE 16 SWD #1		Field: RATTLESNAKE (NM)	
Location: 2375' FNL & 210' FWL; SEC 16-T26S-R34E		County: LEA	State: NM
Elevation: 3360.8' KB; 3337.3' GL; 23.5' KB to GL		Spud Date: 5/29/15	Compl Date:
API#: 30-025-42355	Prepared by: Ronnie Slack	Date: 12/10/15	Rev:

36" Hole
30", 196#, J55, conductor @ 143'

26" Hole
20", 94#, J55, @ 765'
Cmt'd w/1405 sx. Cmt to surface

9-5/8" ETOC @ 4,100'

17-1/2" Hole
13-3/8", 72#, P110, @ 5,304'
Cmt'd w/3455 sx. Cmt to surface

7", 32#, Liner top @ 12,395'
(liner top tst to 1500#, 30 min-good-8/16/15)

12-1/4" Hole
9-5/8", 47#, HCP-110, @ 12,911'
Cmt'd w/1900 sx. ETOC @ 4,100'

Injection Tubing:
4-1/2", 13.5#, P-110 to 3,063'. (polycore lined)
4-1/2", 11.6#, P-110, 3,063' to 17,827'. (polycore, enertube, ultratube lined)
2-7/8", 6.5#, L80, 17,827' to 18,577'. (TK-900 lined)

5", 18#, Liner top @ 17,899'

8-1/2" Hole
7", 32#, HCP-110 liner; from 12,395' to 18,095'
Cmt'd w/935 sx

R Nipple (2.188 ID) @ 18,578'
Weatherford Ultrapak Seal Bore Packer @ 18,581'. (11/24/15)
6', 2-7/8" pup
RN, w/(2.010" ID) no go @ 18,588'
1, 31' Jt-2-7/8", W/L guide. EOT @ 18,620'.

DV tool @ 18,596'-18,598'
ACP @ 18,608'-18,618'

6" Hole
5", 18#, P-110 liner from 17,899' to 18,636'
Cmt'd w/360 sx

6" Open Hole (1,699') from 18,636' to 20,335'
Devonian, Fusselman, Montoya Formations

20,335' TD

*BS
12/16/15*

