

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07603 <u>07602</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well Number 44
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (GSA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294 Houston, TX 77210

4. Well Location  
Unit Letter J : 2310 feet from the South line and 1650 feet from the East line  
Section 4 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3611'

NO BACK TO A  
 DEC 15 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
 CONVERSION RBDMS )  
 RETURN TO TA )  
 CSNG ENVIRO CHG LOC )  
 INT TO PA P&A NR P&A R )

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: TA WELL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP
- Pumped 1000 gal 15 acid down well
- POOH tubing x esp
- RIH 4 1/2" CIBP x set @ 3912'
- Dump 43' cmt on CIBP
- RD x NDBOP X NUWH

\*\*\*Well is currently TA'd\*\*\*

This Approval of Temporary Abandonment Expires 11/2/2017

Spud Date:

10/26/15 (RUPU)

Rig Release Date:

10/29/15 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Coordinator DATE 11/10/15

Type or print name April Hood E-mail address: April\_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

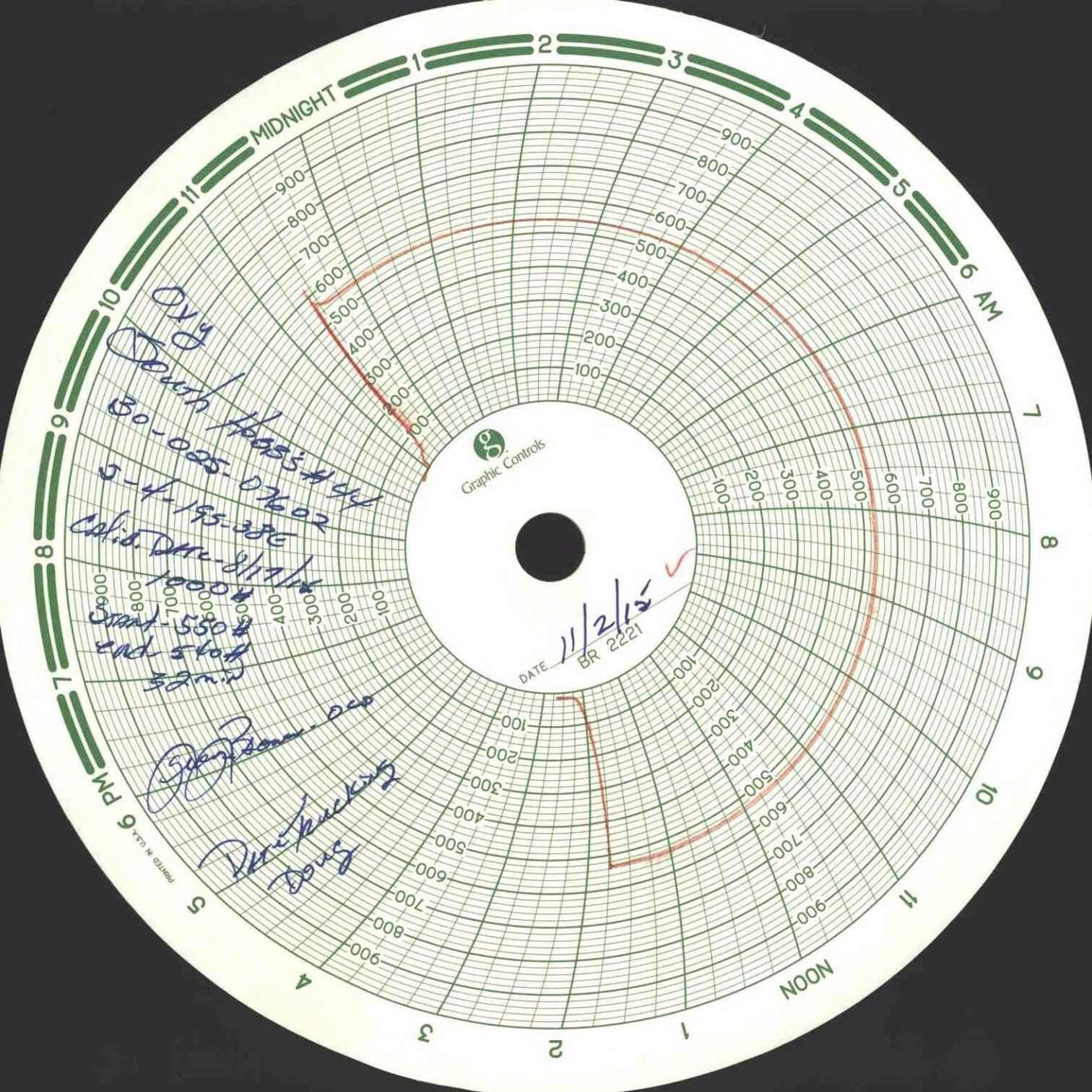
APPROVED BY: Melissa Brown TITLE Dist Supervisor DATE 12/16/2015

Conditions of Approval (if any):

DEC 21 2015

BB 12/17/15

AM



MIDNIGHT

6 AM

NOON

Graphic Controls

DATE 11/2/15  
BR 2221 ✓

Dy  
South House #44  
Bo-025-07602  
5-4-195-38E  
Calia. Date 8/17/14  
Start-5502  
end-5102  
32m.2

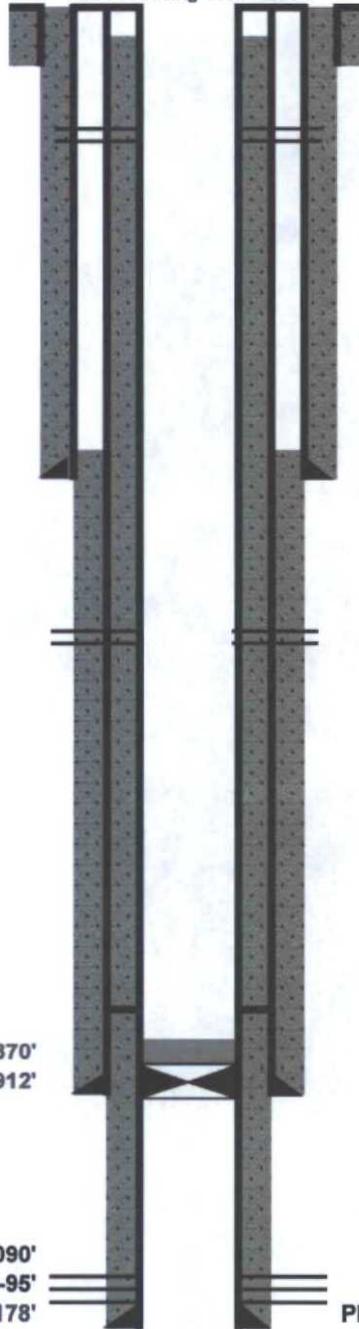
Dy  
Dy

© 1970 IN GREEN

# SHOU-44

API# 30-025-07602

TWN 19-S; RNG 38-E  
Oil Producing Well - ESP



16" @ 140'  
cmt'd w/75 sxs.  
TOC @ surface (Circ. 1985)

1985: Perf/SQZ at 500'  
SQZ w/ 300 sx.  
CMNT circ to surface of 16" Casing

10-3/4" 45# @ 2745'  
cmt'd w/350 sxs  
TOC @ Surf (Circ. 1985)

1985: Perf/SQZ at 2740'  
SQZ w/ 600 sx.  
CMNT circ to surface of 10-3/4" Casing

6-5/8" 26# @ 3976'  
cmt'd w/135 sxs  
TOC @ 3550' (Calculation)

Possible tight spot at tie-back liner depth  
of 3809'

*REASON why CIBP  
SET @ 3912'  
YMSB*

4-1/2" 11.6/9.5# @ 4190'  
cmt'd w/425 sxs  
TOC @ 265' (Calculation)

Tag TOC @ 3870'  
Top of CIBP @ 3912'

Perfs @ 4084-4090'  
OH @ 4190-95'  
SQZD Perfs: 500', 2700', 3928'-4178'

PBTD @ 3870'  
TD @ 4244'