

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28658
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HIGGINS TRUST INC
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat NORTHEAST LOVINGTON (PENN)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter L : 1980 feet from the SOUTH line and 510 feet from the WEST line
 Section 21 Township 16S Range 37E NMPM County LEA

RECEIVED
 DEC 14 2015

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA]
 CSNG ENVIRO CHG LOC]
 INT TO PA P&A NR P&A R]

State Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

CLOSED-LOOP SYSTEM
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/23/15 MIRU plugging equipment, NU BOP. RIH w/ 344 jts 2 3/8 tbg.
- 11/24/15 RIH W/ tbg to 11,250'. Pumped 110 bbls of mud laden fluid. Pressure tested csg, held 600 psi. Spotted 25 sx class H cement @ 11,050. POH w/ tbg to 8,000. WOC. RIH w/ wireline & tagged plug @ 11,075'. Perf'd csg @ 8,500. POH w/ wireline. TIH w/ tbg to 8,550'.
- 11/25/15 Spotted 80 sx class H cement @ 8550-7850'. POH to 5,773'. Pressured up on csg @ 500 psi. Spotted 70 sx Class C cement @ 5773-5100'. POH w/ tbg. Perf'd csg @ 4400'. Set packer @ 4,006'. Sqz'd 60 sx class C cement & displaced to 4225'. WOC.
- 11/30/15 POH w/ tbg 2865'. Tagged plug @ 4219' w/ wireline. Perf'd csg @ 3200'. Set packer @ 2865', sqz'd 30 sx class C cement w/ 3% CACL & displaced to 3100'. WOC. Tagged plug @ 3085'. Perf'd csg @ 2100'. Sqz'd 45 sx class C cmt & displaced to 1950'. POH w/ tbg & packer. Perf'd csg @ 435'. Sqz'd 30 sx class C cmt & displaced to 325'. WOC.
- 12/01/15 Tagged plug @ 291'. Perf'd csg @ 60'. ND BOP. Sqz'd 20 sx @ 60' to surface. Rigged down and moved off.
- 12/04/15 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Above Ground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 12/11/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mah Whitaker TITLE Compliance Officer DATE 12/16/2015
 Conditions of Approval (if any):

DEC 21 2015