

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35107
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name TOWNSEND STATE
4. Well Location Unit Letter <u>J</u> : <u>1900'</u> feet from the <u>South</u> line and <u>1650'</u> feet from the <u>East</u> line Section <u>02</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County, NM		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' KB; 3970' GL; 16' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat TOWNSEND; PERMO UPPER PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/17/15-MIRU P&A rig. Retrieved rod pump and 2-3/8" production tubing.
- Set CIBP @ 10,900'. Isolated a casing leak @ 7386'-7259'.
- Tagged CIBP @ 10,900'. Spot 25 sx CI H on top from 10,900' to 10,702'. (Cisco open perms @ 10,948'-11,096')
- Spot 25 sx CI H from 9,620' to 9,420'. (Wolfcamp @ 9,620')
- Sqzd csg leak @ 7,386' - 7,259' in/out w/50 sx CI H. Tagged TOC @ 7,227.
- Perfed & sqzd 40 sx CI C in/out @ 6,230'. CTOC @ 6,060'. (Glorieta @ 6,230')
- Perfed & sqzd 40 sx CI C in/out @ 4,955'. Tagged TOC @ 4,706'. (8-5/8" shoe @ 4,905')
- Perfed & sqzd 40 sx CI C in/out @ 3,000'. Tagged TOC @ 2,773'. (Yates @ 3,040'; B.Salt @ 2,904')
- Perfed & sqzd 40 sx CI C in/out @ 1,950'. Tagged TOC @ 1,743'. (T.Salt @ 1,939')
- Perfed & sqzd 150 sx CI C in/out from 580' to surface. (13-3/8" shoe @ 530')
- 12/8/15-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

10# Mud circulated between plugs. Wellbore schematic attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 12-10-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Maah White TITLE Compliance Officer DATE 12/16/2015

Conditions of Approval (if any):

DEC 21 2015



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: TOWNSEND STATE #11		Field: TOWNSEND	
Location: 1900' FSL & 1650' FEL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3986 KB; 3970' GL; 16' KB to GL		Spud Date: 9/16/00	Compl Date: 11/9/00
API#: 30-025-35107	Prepared by: R.Slack	Date: 12/10/15	Rev:

**WELLBORE PLUGGED & ABANDONED**  
12/8/15

17-1/2" hole  
13-3/8", 48#, H40, STC, @ 530'  
Cmt'd w/575 sx to surface

11" Hole  
8-5/8", 32#, N80, LTC, @ 4,905'  
Cmt'd w/1990 sx

Csg leak 7,965' - 7,932' sqzd w/150 sx (8/17/10)

TOC @ 8,710-CBL (11/2/00)

CISCO (7/12/10)  
10,948' - 11,096'

STRAWN (11/4/00)  
11,474' - 11,477'  
11,480' - 11,493'  
11,500' - 11,504'

7-7/8" Hole  
5-1/2", 17#, P110 & L80, @ 11,730'  
Cmt'd w/790 sx



3. Cut wellhead off. Set dry hole marker. (12/8/15)  
2. Cmt circulated to surface. (12/7/15)  
1. Perf'd & sqzd 150 sx CI C in/out @ 580'. (12/7/15)

2. Tagged TOC @ 1,743'. (12/7/15)  
1. Perf'd & sqzd 40 sx CI C in/out @ 1,950'. (12/4/15)  
(T.Salt @ 1,939')

2. Tagged TOC @ 2,773'. (12/4/15)  
1. Perf'd & sqzd 40 sx CI C in/out @ 3,000'. (12/4/15)  
(Yates @ 3,040'; B.Salt @ 2,904')

3. Tagged TOC @ 4,706'. (12/4/15)  
1. Perf'd & Sqzd 40 sx CI C in/out @ 4,955'. (12/3/15)

2. CTOC @ 6,060'. (12/3/15)  
1. Perf'd & Sqzd 40 sx CI C in/out @ 6,230'. (12/3/15)  
(Glorieta @ 6,230')

2. Tagged TOC @ 7,227'. (12/2/15)  
1. Sqzd csg leak @ 7,386' - 7,259' in/out w/50 sx CI H.  
(12/01/15)

1. Spot 25 sx CI H @ 9,620' - 9,420'. (11/30/15)  
(Wolfcamp @ 9,620')

3. Spot 25 sx CI H @ 10,900' - 10,702'. (11/30/15)  
2. Tst for csg leak. Leak between 7386'-7259. (11/25/15)  
1. Set CIBP @ 10,900'. Tagged. (11/23/15)

35' Cmt. 11,390' PBD.  
CIBP @ 11,425' (7/12/10)

11,730' MD