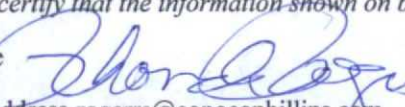


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-41709
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE W
		6. Well Number: HOBBS OGD 09H
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DEC 14 2015
8. Name of Operator ConocoPhillips Company		9. OGRID 217817 RECEIVED
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat WC-025-G-08-S2632105N; WOLFCAMP
12. Location	Unit Ltr	Section
Surface:	A	16
BH:	I	16
13. Date Spudded 07/24/2015		14. Date T.D. Reached 03/26/2015
15. Date Rig Released 04/06/2015		16. Date Completed (Ready to Produce) 10/22/2015
17. Elevations (DF and RKB, RT, GR, etc.) 3226' GR		
18. Total Measured Depth of Well 16,333'		19. Plug Back Measured Depth 16,333'
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG/GAMMA LOG/COMF
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,242'-16,178' WOLFCAMP		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	949'
9 5/8"	40#	4664'
7 5/8"	33.7#	12036'
5 1/2"	23#	16,619' *
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 13,242'-16,178'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		13,242'-16,178'
		ACID 55,776 GALS 15% HCL
		FRAC 5,172,160# PROPPANT
PRODUCTION		
28. Date First Production 11/04/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
		Well Status (Prod. or Shut-in) PROD
Date of Test	Hours Tested	Choke Size
		19/64
Flow Tubing Press. 5052	Casing Pressure 852	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Rhonda Rogers	Staff Regulatory Technician
E-mail Address rogerrs@conocophillips.com		Date 12/09/2015

DEC 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5487	7112		CHERRY CANYON	11794	11991		WOLFCAMP
7112	8420		BRUSHY CANYON	11991	12323		WOLFCAMP 1
8420	8634		BONE SPRINGS	12323	12802		WOLFCAMP 2
8634	8901		BONE SPRINGS 1ST CARB	12802			WOLFCAMP 3
8901	9131		AVALON A				
9131	9283		AVALON B				
9283	9536		AVALON C				
9536	9562		AVALON D				
9562	9834		BONE SPRINGS 1ST SANDS				
9834	9895		FBS SHALE				
9895	10257		BONE SPRING 2ND CARB				
10257	10706		BONE SPRING 2ND SAND				
10706	11340		BONE SPRING 3RD CARB				
11340	11794		BONE SPRING 3ND SAND				