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|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised August 1, 2011<br><br>1. WELL API NO. <del>30-025-42009</del><br>2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. 39652 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|                                                                                                                                                                                                                                                                                                                                                                                           |                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br>Battle<br><br>6. Well Number:<br>2H |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

|                                                                                                                    |                                                                                         |
|--------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|
| 8. Name of Operator<br>BC Operating, Inc.<br><br>10. Address of Operator<br>P.O. Box 50820<br>Midland, Texas 79710 | 9. OGRID<br>160825<br><br>11. Pool name or Wildcat<br>WC-025 G-06 S213326D; Bone Spring |
|--------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | O        | 27      | 21S      | 33E   |     | 240           | South    | 1660          | East     | Lea    |
| BH:          | O        | 34      | 21S      | 33E   |     | 240           | North    | 1660          | East     | Lea    |

|                                             |                                       |                                         |                                                       |                                                    |
|---------------------------------------------|---------------------------------------|-----------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| 13. Date Spudded<br>07/01/2014              | 14. Date T.D. Reached<br>05/01/2015 ✓ | 15. Date Rig Released<br>02/24/2015 ✓   | 16. Date Completed (Ready to Produce)<br>07/01/2015 ✓ | 17. Elevations (DF and RKB, RT, GR, etc.) 3672' GL |
| 18. Total Measured Depth of Well<br>16,949' |                                       | 19. Plug Back Measured Depth<br>16,899' |                                                       | 20. Was Directional Survey Made?<br>Yes            |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 Bone Spring

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 54.5#          | 1711'     | 16"       | 1711             | 0             |
| 9 5/8"      | 40#            | 5330'     | 12 1/4"   | 2525             | 0             |
| 5 1/2"      | 17#            | 16,946'   | 8 3/4"    | 1530             | 0             |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 7/8" | 11,272'   | 11,272'    |

|                                                                                                                             |                                                                                                                                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>12,330' - 16,849 Bone Spring (4519' Interval, 46 sleeves, 46 stages) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED<br>✓ 12,330' - 16,849'   Fraced w/4,250,000 lbs sand + 12,000 bbls<br>  Slickwater + 2800 bbls linear gel + 62,000 bbls<br>  X-linked gel |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**28. PRODUCTION**

|                                       |                                                                                |                                             |                                  |                  |                      |                                     |                        |
|---------------------------------------|--------------------------------------------------------------------------------|---------------------------------------------|----------------------------------|------------------|----------------------|-------------------------------------|------------------------|
| Date First Production<br>07/01/2015 ✓ | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing | Well Status (Prod. or Shut-in)<br>Producing |                                  |                  |                      |                                     |                        |
| Date of Test<br>07/01/2015 ✓          | Hours Tested<br>24                                                             | Choke Size<br>43/64"                        | Prod'n For Test Period<br>24 hrs | Oil - Bbl<br>605 | Gas - MCF<br>407     | Water - Bbl.<br>1035                | Gas - Oil Ratio<br>672 |
| Flow Tubing Press.<br>100             | Casing Pressure<br>0                                                           | Calculated 24-Hour Rate                     | Oil - Bbl.<br>605                | Gas - MCF<br>407 | Water - Bbl.<br>1035 | Oil Gravity - API - (Corr.)<br>41.6 |                        |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

30. Test Witnessed By

31. List Attachments  
 C-102 C-103  
 C-104 C-105  
 Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No temp pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 N/A

Latitude Longitude **Kz** NAD 1927 1983

