

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42646
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
South Hobbs G/SA Unit
6. Well Number:
257
HOBBS OCD
DEC 02 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984
RECEIVED

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	4	19S	38E		2188	S	607	E	LEA
BH:	G	3	19S	38E		1608	S	1638	W	LEA

13. Date Spudded 09/09/2015
14. Date T.D. Reached 09/12/2015
15. Date Rig Released 09/13/2015
16. Date Completed (Ready to Produce) 10/13/2015
17. Elevations (DF and RKB, RT, GR, etc.) 3610 GR
18. Total Measured Depth of Well 5016
19. Plug Back Measured Depth 4959
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Compensated Neutron Log
22. Producing Interval(s), of this completion - Top, Bottom, Name
4591 - 4880 San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1599	12 1/4	Cl. C 480 sx	0
7	26	5001	8 3/4	Cl. C 230 sx	0
7	26	4174	8 3/4	Cl. C 620 sx	0

LINER RECORD

24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

25. SIZE	DEPTH SET	PACKER SET
2 7/8	4552	

26. Perforation record (interval, size, and number)
4591 - 4880

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4591 - 4880	acid job w/ 5000 gals 15% NEFE

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, Inclination Report, Logs, Chart

E-PERMITTING -- New Well _____
Comp KZ P&A _____ TA _____
CSNG Loc Chang RAMOS BB

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

ReComp _____ Add New Well _____
Cancel Well _____ Create Pool _____

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude

I hereby certify that the information shown on both sides of this form is true and complete to
Signature April Hood Printed Name April Hood Title Regulatory Coordinator Date 11/23/2015
E-mail Address april_hood@oxy.com

DEC 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1668	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2793	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2985	T. Devonian	T. Cliff House
T. Queen	3546	T. Silurian	T. Menefee
T. Grayburg	3856	T. Montoya	T. Point Lookout
T. San Andres	4151	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

**OIL OR GAS
SANDS OR ZONE**

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2793	2985	191	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
2985	3546	561	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3546	3856	310	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3856	4151	295	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4151			dolomite				