

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-42696  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
South Hobbs G/SA Unit  
6. Well Number:  
260  
HOBBS OCD  
DEC 02 2015

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Occidental Permian LTD

9. OGRID  
157984

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat  
Hobbs; Grayburg - San Andres  
RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	4	19S	38E		2018	S	607	E	LEA
BH:	L	3	19S	38E		1379	S	2	W	LEA

13. Date Spudded 09/24/2015 14. Date T.D. Reached 09/27/2015 15. Date Rig Released 09/28/2015 16. Date Completed (Ready to Produce) 10/07/2015 17. Elevations (DF and RKB, RT, GR, etc.) 3612 GR  
18. Total Measured Depth of Well 4615 19. Plug Back Measured Depth 4558 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run Compensated Neutron Log  
22. Producing Interval(s), of this completion - Top, Bottom, Name 4216 - 4412 San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1600	12 1/4	Cl. C 480 sx	0
7	26	4601	8 3/4	Cl. C 190 sx	0
7	26	3831	8 3/4	Cl. C 560 sx	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4169	

26. Perforation record (interval, size, and number)  
4216 - 4412 @ 9 runs / 552 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4216 - 4412	acid job w/ 5300 gals 15% NEFE

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments  
C102, Inclination Report, Logs, Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude

E-PERMITTING -- New Well \_\_\_\_\_  
Comp KP P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG K2 Loc Chng RPBMS  
ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_ 1983

I hereby certify that the information shown on both sides of this form is true and complete

Signature April Hood Printed Name April Hood Title Regulatory Coordinator Date 11/23/2015  
E-mail Address april\_hood@oxy.com

DEC 21 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1668	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2793	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2985	T. Devonian	T. Cliff House
T. Queen	3546	T. Silurian	T. Menefee
T. Grayburg	3856	T. Montoya	T. Point Lookout
T. San Andres	4151	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONE

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2793	2985	191	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
2985	3546	561	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3546	3856	310	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3856	4151	295	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4151			dolomite				