

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM85342

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
KACHINA 8 FED COM 2

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: ERIN WORKMAN
Email: Erin.workman@dmn.com

9. API Well No.
30-025-31371-00-S1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

10. Field and Pool, or Exploratory
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T18S R33E SWNW 1830FNL 660FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests to run an MIT on the referenced well per the attached procedures. We are requesting a year TA status for the captioned well. TAing well to bring well into OCD compliance, until well can be evaluated.

Attachment: Procedures
Current Wellbore
Proposed Wellbore

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #325551 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by CHARLES NIMMER on 12/09/2015 (16CN0007SE)**

Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 12/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHARLES NIMMER	Title PETROLEUM ENGINEER	Date 12/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

*MAB/OCD
12/22/2015*

DEC 23 2015

jm

Gentlemen

Attached is the procedure to pull rods and rod pump/tubing and TA the Kachina 8 Fed 2.

Kachina 8 Fed Com 2

Casing Summary:

Intermediate

OD	ID	WT	GRADE	LEN	TOP	BOTTOM
8-5/8"	8.097"	24	K-55	3,063.80	16.2	3080

Production

OD	ID	WT	GRADE	LEN	TOP	BOTTOM
5-1/2"	4.892	17	N-80	2,599	16.2	2,615.2
5-1/2"	4.892	17	N-80	2,599	16.2	2,615.2
5-1/2"	4.892	17	N-80	2,599	16.2	2,615.2
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Procedure:

1. **Hold tailgate safety meetings prior to R.U., each morning and before each operational change or event (Notify BLM if required) MIRU WSU.** Spot necessary tanks and temporary flow lines to tanks. Blow down tubing and casing pressure if any. Top kill well with 2% KCL water.
2. ND wellhead. NU 5,000 psi BOPE, w/1 set of blind rams on bottom plus 1 set of 2-7/8" tbg rams on top. Test BOPE to Devon specifications.
3. TOOH w/ rods and 2-7/8" tbg, lay down BHA.
4. RU Wireline. RIH w/ 4.625" Gauge Ring and Junk Basket to 11,100'. POOH. RD Wireline
5. RIH w/ WL to set CIBP for 5-1/2" 17# at 11,100' (70' above top perf).
6. Tag top of CIBP and dumb bail 35' of CI H CMT (from approx. 11,065'-11,100'). POOH. Load casing with 2% KCL containing corrosion inhibitor.
7. Test 5-1/2" casing and CIBP (with cement on top) to 1000 psi at surface for 30 minutes, chart test and have NMOCD witness
8. Bleed off pressure
9. ND BOP, NU Wellhead, close and secure wellhead valves
10. RDMO WSU. Return well to production w/generator if necessary
11. **Shut-in well**

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 1 year ending 12/9/2016 subject to conditions of approval.

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with wellbore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Kachina 8 Fed Com 2

1. Well is approved to be TA/SI for a period of 1 year or until 12/9/2016
2. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 12/9/2016
3. COA's met at this time.