

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM36916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM72609B

8. Well Name and No.  
NORTH MADURO FEDERAL UNIT 4 /

9. API Well No.  
30-025-39998-00-S1 /

10. Field and Pool, or Exploratory  
TONTO

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **CIMAREX ENERGY COMPANY OF CO** Contact: **CRISTEN BURDELL**  
C-Mail: **cburdell@cimarex.com**

3a. Address  
**600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701**

3b. Phone No. (include area code)  
Ph: **918-560-7038**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 20 T19S R33E NWNW 660FNL 410FWL**

**HOBBS OCD**  
**DEC 21 2015**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #273828 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFSS for processing by LINDA JIMENEZ on 01/30/2015 (15LJ0619SE)**

Name (Printed/Typed) **CRISTEN BURDELL** Title **REGULATORY**

Signature (Electronic Submission) Date **10/27/2014**

**Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *James G. Perez* Title *SP6T* Date *12-13-15*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *160*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Accepted for Record Only**

*MJB/OCD 12/21/2015*

**DEC 22 2015**

*[Signature]*



Laboratory Services, Inc.

2609 West Marland  
Hobbs, New Mexico 88240

Telephone: (576) 397-3713

FOR: Cimarex Energy  
Attention: Terry Alnsworth  
600 N. Marlenfeld, Suite 600  
Midland, Texas 79701

SAMPLE: Sta. #08024678  
IDENTIFICATION North Maduro #4  
COMPANY: Cimarex Energy  
LEASE: *Maduro North Federal 4H*  
PLANT:

SAMPLE DATA: DATE SAMPLED: 6/10/11 1:00 pm  
ANALYSIS DATE: 6/11/11  
PRESSURE - PSIA 63.6  
SAMPLE TEMP. °F 113.1  
ATMOS. TEMP. °F

GAS (XX) LIQUID ( )  
SAMPLED BY: Morgan Vrana  
ANALYSIS BY: Vickie Sullivan

REMARKS: H2S = 1.5 PPM

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)	<u>0.000</u>	
Nitrogen (N2)	3.564	
Carbon Dioxide (CO2)	0.265	
Methane (C1)	68.595	
Ethane (C2)	13.695	3.654
Propane (C3)	8.199	2.254
I-Butane (IC4)	0.977	0.319
N-Butane (NC4)	2.585	0.813
I-Pentane (IC5)	0.579	0.211
N-Pentane (NC5)	0.576	0.208
Hexane Plus (C6+)	<u>0.965</u>	<u>0.419</u>
	100.000	7.878
BTU/CU.FT. - DRY	1353	MOLECULAR WT. 23.5866
AT 14.650 DRY	1349	
AT 14.650 WET	1325	
AT 14.73 DRY	1356	
AT 14.73 WET	1333	
SPECIFIC GRAVITY - CALCULATED	0.816	
MEASURED		