

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41841
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. LG-1208

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Try Try Again
6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Regeneration Energy Corp.

9. OGRID
280240

10. Address of Operator
PO Box 210
Artesia NM 88210

11. Pool name or Wildcat
Antelope Ridge/Bone Spring, *WEST*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	23-S	34-E		230	S	380	W	lea
BH:	D	23	23-S	34-E		330	N	380	W	lea

13. Date Spudded 12/26/2014
14. Date T.D. Reached 1/21/2015
15. Date Rig Released 1/24/2015
16. Date Completed (Ready to Produce) 10/29/2015
17. Elevations (DF and RKB, RT, GR, etc.) 3416 GR

18. Total Measured Depth of Well 15,878'
19. Plug Back Measured Depth 15,875'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run n/a

22. Producing Interval(s), of this completion - Top, Bottom, Name
Antelope Ridge/ Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	891	17 1/2	800 sck	n/a
9 5/8	40#	5008	12 1/4	1500sck	n/a
5 1/2	17#	15875	8 3/4	2580 sck	n/a

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					n/a		

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11852-15725	15 stage
	100 mesh 4,062,588#
	30/60 2,448,042#

28. PRODUCTION

Date First Production 10/29/2015
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod

Date of Test 10/30/2015
Hours Tested 24hrs
Choke Size 10/64
Prod'n For Test Period
Oil - Bbl 172
Gas - MCF Est. 100
Water - Bbl. 1402
Gas - Oil Ratio 1.72/T *581*

Flow Tubing Press. n/a
Casing Pressure 4000 psi
Calculated 24-Hour Rate
Oil - Bbl. 172
Gas - MCF Est. 100
Water - Bbl. 1402
Oil Gravity - API - (Corr.) n/a

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare
30. Test Witnessed By SD Services

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

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