Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-005-01070 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well 0 2. Name of Operator LEGACY RES 3. Address of Operator	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other INJECTIONOBBS OCD ERVES OPERATING LP DEC 21 2015 6, MIDLAND, TX 79702	 7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT 8. Well Number 40 9. OGRID Number 240974 10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location	RECEIVED	
Unit Letter <u>B</u> :	660 feet from the <u>NORTH</u> line and <u>1</u>	980 feet from the <u>EAST</u> line
Section <u>16</u>	Township 14S Range 31E	NMPM County CHAVES
e in a service of the	11. Elevation (Show whether DR, RKB, RT, GR, etc.)) the stand the stand and the stand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMI COM CASI	E-PERMITTING <swd CONVERSION RETURN TO CSNG ENVIRO INT TO PACHOR P&A NR</swd 	INJECTION> RBDMS TA CHG LOC P&A R
CLOSED-LOOP SYSTEM		OTHE	INT TO PAMA NR	P&A R

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A procedure along with current and proposed wellbore diagrams.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.	
SIGNATURE LAURA INTA	TITLE COMPLIANCE COORDINATOR	_DATE_ <u>12/17/2015</u>
Type or print name LAURA PINA For State Use Only APPROVED BY: Machelitate	E-mail address: <u>lpina@legacylp.com</u>	PHONE: 432-689-5200 DATE 12/21/2015
Conditions of Approval (if any):	DEC 3	12015 In

Drickey Queen Unit #40 API: 30-005-01070 Chavez County, New Mexico 12/16/2015

Proposed P&A Procedure

1. MIRU. POH with tubing and packer.

2. RIH and set CICR @ 2800'. Pump 20 sacks cement into Queen open hole and cap CICR

255x with 100 of cement.

3. Circulate minimum 9.5 ppg P&A mud to 1000'. TEST Casing

- 4. Spot 100' cement plug 2030' to 2130'.
- 25 SX_ 5. TOOH. Perforate at 1250'.
 - 6. RIH with PKR to 1100'. Pump into perf @ 1250' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1150'. Circulate P&A mud to surface.

A

- 7. TOOH Perforate at 225'.
- 8. Circulate cement from 225' to surface inside and out.
- 9. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz



