

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State C A/C 1
8. Well Number 5
9. OGRID Number 20165
10. Pool name or Wildcat Bagley/Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Samson Resources
3. Address of Operator 200 N. Loraine, Ste. 1010, Midland, TX. 79701
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 2 Township 12S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

ate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-03-2013- Circ hole w/ salt gel @ 7886', spot 25 sxs on 4 1/2 CIBP from 7886' to 7732' spot 25 sxs from 5118' to 4964'.

5-06-2013- Perf @ 3906' 5 1/2 pkr would not set called OCD ok to spot 65 sxs @ 3963'. Spot 65 sxs @ 3977' to 3578' PUH to 2999' sqz 3 bbls down.

5-07-2013- Tag cmt @ 3635' perf @ 2485' sqz 65 sxs cmt from 2485' to 2300'.

5-08-2013- Tag cmt @ 2118', perf @ 1700' sqz 65 sxs from 1760' to 1600'.

5-09-2013- Tag cmt @ 1560', perf @ 368' circ cmt from 368' to surface w/ 135 sxs cmt RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech (Basic Energy Services) DATE 6/28/13

Type or print name: Greg Bryant E-mail address: _____ Telephone No. 432-563-3355

For State Use Only

APPROVED BY: _____ TITLE Compliance Officer DATE 12/23/2015

Conditions of Approval (if any):

DEC 31 2015

11/4/16

MW