

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20789
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tr 22
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **B**: **990** feet from the **North** line and **1980** feet from the **East** line
Section **33** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3942' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REME ☐	CONVERSION ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMI ☐	RBDMS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASII ☐	RETURN TO ☐
DOWNHOLE COMMINGLE ☐		CSNG ☐	ENVIRO ☐
CLOSED-LOOP SYSTEM ☐		INT TO PA ☒	CHG LOC ☐
OTHER: ☐		OTHE... ☐	P&A NR ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

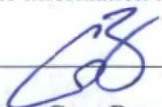
--MIRU. ND WH, NU BOP. POOH w/ RBP @ 3,000'
--RIH Tbg Tag BP @ 6,030'. Circ hole w/ MLF. Spot 25sx cmt to 5,830'.
--Spot 55sx cmt @ 4,385' - 3,646'. WOC-Tag
--Spot 25sx cmt @ 2,875' - 2,675'. WOC-Tag
--Perf @ 1,770' - Sqz 65sx cmt to 1,575'. WOC-Tag
--Spot 25sx cmt @ 250' to surface. **400'**
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: **4/5/64** Rig Release Date: **4/18/64**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **12/11/15**
Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

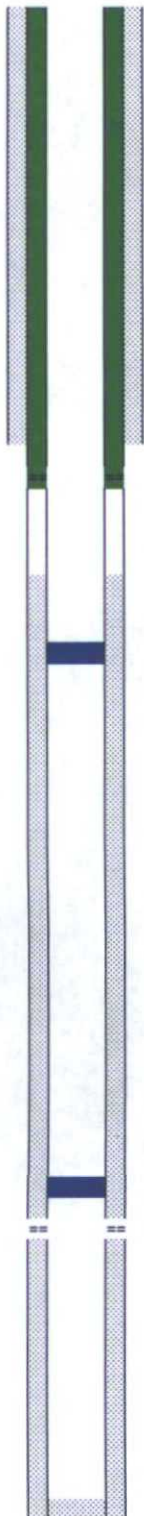
For State Use Only
APPROVED BY:  TITLE **Compliance Officer** DATE **12/16/2015**
Conditions of Approval (if any): _____

DEC 21 2015 **11/11/16** **DEC 21 2015**

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: November 17, 2015

RKB @ 3954'
 DF @ 3953'
 GL @ 3942'



Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Well 22-02
 Legal Description : 990 FNL & 1980 FEL, Sec. 33, T17S, R35E,
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 4/5/1964 Rig Released: 4/18/1964
 API Number : 30-025-20789
 Status: Drilled as Santa Fe #95 OGRID # 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	4/20/1964	Perf 6079-6111 w/ 2 SPF						
6079-6111	4/20/1964	15% HCL	1000					
6079-6111	3/20/1987	15% NEFE	3000					
	11/2/2000	Perf 1675 w/ 4 JHPF						
	11/4/2000	Sqz 1675 w/ 365 sxs cmt						
	11/6/200	DO to 1680'						
6079-6111	11/13/2000	15% CCA	3000					
	11/6/2015	Set CIBP @ 6030'						
	11/9/2015	Csg lk @ 4520' & 1675'; Won't hold pressure						
	11/10/2015	Set RBP @ 3000'						
	11/20/2015	Need to P&A						

Formation Tops:

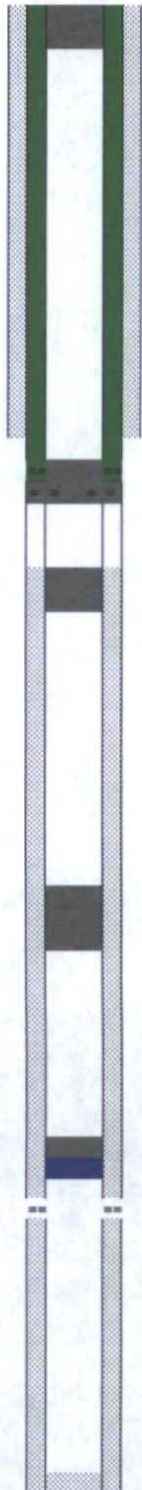
Rustler
 Base Salt
 Tansill
 Yates 2825'
 Seven Rivers
 Queen 3696'
 Grayburg 3990'
 San Andres 4335'
 Glorieta
 Paddock 6076'

PBTD: 6184'
 TD: 6225'

WELLBORE SKETCH
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: November 17, 2015

RKB @ 3954'
 DF @ 3953'
 GL @ 3942'



12-1/4" Hole
 Spot 25sx cmt @ 250'-3'

Top Salt @ +/-

8-5/8" 24 J-55 @ 1625'
 Cmt'd w/ 700 sx, circ
 TOC @ Surface

Perf & Sqz 1675 w/ 365 sxs cmt
 P&S 65sx cmt @ 1770'-1575' - Tag

TOC 4 1/2" @ 2600' (TS)
 Spot 25sx cmt @ 2875'-2675' - Tag

RBP @ 3000' (POOH)

Base Salt @

Spot 55sx cmt @ 4385'-3646' - Tag

Spot 25sx cmt @ 6030'-5830'
 CIBP @ 6030'

6079-6111'

7-7/8" Hole
 4-1/2" 9.5 JS @ 6225'
 Cmt'd w/ 875 sx,
 TOC @ 2600' (TS)

PBTD: 6184'
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Formation Tops:

Rustler	
Base Salt	
Tansill	
Yates	2825'
Seven Rivers	
Queen	3696'
Grayburg	3990'
San Andres	4335'
Glorieta	
Paddock	6076'