

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23597
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well Number 12
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar (GB/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4143' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EXISTING DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line
Section **35** Township **17-S** Range **33-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4143' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	E-PERMITTING <SWD INJECTION> CONVERSION ☐ RBDMS ☐ RETURN TO ☐ TA ☐ CSNG ☐ ENVIRO ☐ CHG LOC ☐ INT TO PA ☒ P&A NR ☐ P&A R ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod. Equipment
--RIH WL - Set CIBP @ 4,197'
--RIH Tbg Tag BP @ 4,197'. Circ hole w/ MLF. Spot 25sx cmt to 4,000'. **TEST CSG.**
--Perf @ 2,747' - Sqz 40sx cmt to 2,647'. WOC-Tag
--Perf @ 1,203' - Sqz 40sx cmt to 1,103'. WOC-Tag
--Perf @ 420' - Sqz 40sx cmt to 320'. WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: **11/3/70** Rig Release Date: **11/13/70**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Greg Bryant** TITLE **P&A Tech - Basic Energy Services** DATE **12/11/15**
Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**
For State Use Only

APPROVED BY: **Mark White** TITLE **Compliance Officer** DATE **12/16/2015**
Conditions of Approval (if any):

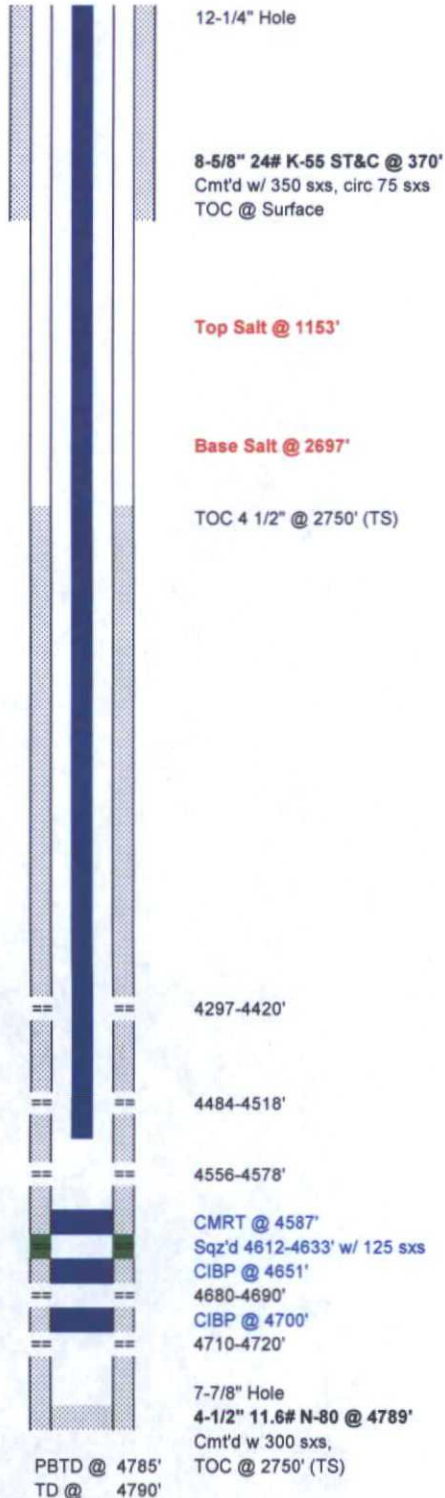
DEC 31 2015

1/4/16

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: November 19, 2015

RKB @ 4144'
 DF @ 4143'
 GL @ 4134'



Subarea : Buckeye
 Lease & Well No. : Philmex No. 12
 Legal Description : 660' FNL & 660' FWL, Sec. 35, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar Grayburg/San Andres
 Date Spudded : 11/03/1970 Rig Released: 11/13/1970
 API Number : 30-025-23597
 Status: Shut-In

Stimulation History:			State Lease	B-2229				
			OGRID	017643				
Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
4680-4720	11/17/1970	Perf 4680-4690, 4710-4720 w/ 2 JHPF						
	11/19/1970	28% HCL	6000					
	11/19/1970	Set CIBP @ 4700'						
	11/23/1970	Perf 4556-4560, 4564-4566, 4572-4574, 4576-4578, 4612-4614, 4620-4623, 4628-4633, w/ 2 JHPF						
4556-4633	11/24/1970	28% HCL	8000					
	12/1/1970	Set CIBP @ 4651'						
	12/1/1970	Set CMRT @ 4587'						
	12/2/1970	Sqz'd 4612-4633 w/ 125 sxs						
	12/4/1970	Re-Perf 4556-4560, 4564-4566, 4572-4574, 4576-4578 w/ 2 JHPF						
4556-4578	12/4/1970	15% HCL	5000					
	12/7/1973	Set CIBP @ 4470 w/ 10' cmt on top; TOC @ 4460'						
	12/7/1973	Perf 4297-4302, 4347-4352, 4415-4420 w/ 3 JHPF						
4297-4420	12/8/1973	15% HCL	1500					
4297-4420	12/9/1973	RO	20,000	19,500				
4556-4578	6/17/1990	DO to 4587'						
	6/21/1990	20% NEFE	1500					
	6/26/1990	Perf 4484-4493 & 4514-4518 w/ 4 SPF						
4556-4578	6/30/1990	Poly Emulsion	58,000	176,400				
	11/18/2010	Sqz well w/ 200 sxs cmt						
	11/19/2010	DO fr 555 to 1110'						
4297-4578	11/29/2010	15% NEFE	1000					

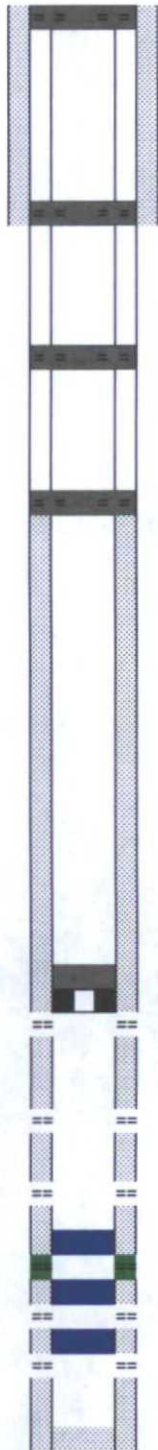
Formation Tops:

Top Salt
 Base Salt
 Queen
 Grayburg
 San Andres

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: November 19, 2015

RKB @ 4144'
 DF @ 4143'
 GL @ 4134'



12-1/4" Hole
 P&S 25sx cmt @ 60'-3'

8-5/8" 24# K-55 ST&C @ 370'
 Cmt'd w/ 350 sxs, circ 75 sxs
 TOC @ Surface
 P&S 40sx cmt @ 420'-320' - Tag

Top Salt @ 1153'
 P&S 40sx cmt @ 1203'-1103' - Tag

Base Salt @ 2697'
 P&S 40sx cmt @ 2747'-2647' - Tag
 TOC 4 1/2" @ 2750' (TS)

Spot 25sx cmt @ 4197'-4000'
 Set CIBP @ 4197'
 4297-4420'

4484-4518'

4556-4578'

CMRT @ 4587'
 Sqz'd 4612-4633' w/ 125 sxs
 CIBP @ 4651'
 4680-4690'
 CIBP @ 4700'
 4710-4720'

7-7/8" Hole
 4-1/2" 11.6# N-80 @ 4789'
 Cmt'd w 300 sxs,
 TOC @ 2750' (TS)

PBTD @ 4785'
 TD @ 4790'

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 Base Salt
 Queen
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